

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Form C-104

JUL 11 2018

Revised August 1, 2011

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date 06/15/2018
<sup>4</sup> API Number 30 - 025-44370	<sup>5</sup> Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98105
<sup>7</sup> Property Code 40383	<b>NAUTILUS 16 STATE COM</b>	<sup>9</sup> Well Number <b>716H</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
A	16	26S	34E		170'	NORTH	1100'	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	16	26S	34E		226'	SOUTH	364'	EAST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 03/10/2018	<sup>22</sup> Ready Date 06/15/2018	<sup>23</sup> TD 17,630'	<sup>24</sup> PBDT 17,451'	<sup>25</sup> Perforations 12,980-17,451'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	805'	725 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,249'	1530 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,013'	365 SXS CL C& H/ETOC 3359'		
6 3/4"	5 1/2"	17,455'	560' CL H TOC 9,874' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 06/15/2018	<sup>32</sup> Gas Delivery Date 06/15/2018	<sup>33</sup> Test Date 06/18/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1104
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1,498	<sup>39</sup> Water 8,179	<sup>40</sup> Gas 2,727		<sup>41</sup> Test Method

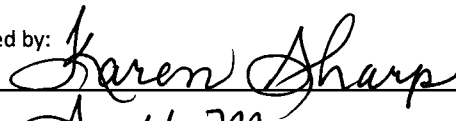
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

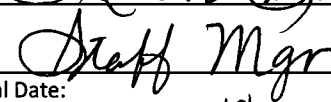
Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
06/29/2018Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:



Approval Date:

7-12-18