

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUL 11 2018</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		1. WELL API NO. <b>30-025-44506</b> ✓																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>NAUTILUS 16 STATE COM</b> ✓																
		6. Well Number: <b>602H</b> ✓																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>EOG RESOURCES INC</b> ✓			9. OGRID <b>7377</b>															
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>			11. Pool name or Wildcat <b>BRADLEY;BONE SPRING</b>															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	16	26S	34E		170'	NORTH	1565'	EAST	LEA								
BH:	O	16	26S	34E		248'	SOUTH	1700'	EAST	LEA								
13. Date Spudded <b>03/24/2018</b>	14. Date T.D. Reached <b>05/15/2018</b>	15. Date Rig Released <b>05/16/2018</b>		16. Date Completed (Ready to Produce) <b>06/12/2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3322' GR</b>												
18. Total Measured Depth of Well <b>MD 17,397' TVD 12,593'</b>		19. Plug Back Measured Depth <b>MD 17,296' TVD 12,593'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 12,760-17,296'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5# J-55		874'		17 1/2"		730 SXS CL C/CIRC		✓								
9 5/8"		40# J-55		5,234'		12 1/4"		1800 SXS CL C/CIRC										
7 5/8"		29.7# HCP-110		12,003'		8 3/4"		510 SXS CL C&H/ETOC 2090'										
5 1/2"		20# ECP -110		17,383'		6 3/4"		530 CL H TOC 9.080' CBL										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>												
						SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number)  <b>12,760-17,296'    3 1/8" 966 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>12,760-17,296'</b></td> <td><b>Frac w/11,129,590 Lbs proppant;145,570 bbls load fld</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>12,760-17,296'</b>	<b>Frac w/11,129,590 Lbs proppant;145,570 bbls load fld</b>				
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<b>28. PRODUCTION</b>																		
Date First Production <b>06/12/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>												
Date of Test <b>06/14/2018</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>716</b>	Gas - MCF <b>1492</b>	Water - Bbl. <b>11,284</b>	Gas - Oil Ratio <b>2083</b>											
Flow Tubing Press.	Casing Pressure <b>1898</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>42</b>												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>						30. Test Witnessed By												
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<table style="width:100%;"> <tr> <td style="text-align: center;">Latitude</td> <td style="text-align: center;">Longitude</td> <td style="text-align: right;">NAD 1927 1983</td> </tr> </table> I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											Latitude	Longitude	NAD 1927 1983					
Latitude	Longitude	NAD 1927 1983																
Signature <b>Kay Maddox</b>			Printed Name <b>Kay Maddox</b>		Title <b>Regulatory Analyst</b>		Date <b>06/28/2018</b>											
E-mail Address <b>kay_maddox@eogresources.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 756'	T. Canyon BRUSHY 8,107'	T. Ojo Alamo	T. Penn A"
T. Salt 1,133'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,066'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. T/1ST BONE SPRING SAND 10,588	T. Entrada	
T. Wolfcamp	T. T/2ND BONE SPRING SAND 10,788	T. Wingate	
T. Penn	T. T/3RD BONE SPRING SAND 12,223	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology