

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

HOBBS OCD

JUL 11 2018

RECEIVED

Form C-104

Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date 06/12/2018
⁴ API Number 30 - 025-44367	⁵ Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	⁶ Pool Code 98105
⁷ Property Code 40383	NAUTILUS 16 STATE COM	⁹ Well Number 713H

II. ¹⁰ Surface Location

UL or lot no. B	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 170'	North/South NORTH	Feet from the 1933'	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	----------------------	------------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. O	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 229'	North/South SOUTH	Feet from the 1904'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/01/2018	²² Ready Date 06/12/2018	²³ TD 17,539'	²⁴ PBDT 17,435'	²⁵ Perforations 13,026-17,435'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	888'	810 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,282'	1340 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,117'	565 SXS CL C& H/ETOC 3290'		
6 3/4"	5 1/2"	17,522'	615 CL H TOC 10,180' CBL		

V. Well Test Data

³¹ Date New Oil 06/12/2018	³² Gas Delivery Date 06/12/2018	³³ Test Date 06/15/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1668
³⁷ Choke Size 64	³⁸ Oil 2,452	³⁹ Water 7,232	⁴⁰ Gas 3,914		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: 7-12-18	
E-mail Address: Kay_Maddox@eogresources.com			
Date: 06/29/2018	Phone: 432-686-3658		