1District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

	rranc	I.					Santa Fe, N.		HOH	RIZAT	ION	тот		AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHOR Operator name and Address Matador Production Company											² OGR D Number				
5400 LB	eeway								3 Reason	228937 cason for Filing Code/ Effective Date					
Dallas, T				5 Pool	Name					New Pr		on			
30 - 02			Poor	Name		Gem; Bone	Spring				⁶ Pool Code 27220				
⁷ Proper				8 Pro	perty Nan	ne	1 20				⁹ Well Number				
314278 II. ¹⁰ Surface			Locat	ion			Federa					124H			
UI or lot	no.	Section	on Tov	vnship	Range	Lot Idn		1		Feet from		1	Vest line	County	
A 11	Pos	30		ocatio	33E		330'	North Li	ne	710		Eas	1	Lea	
UL or lot Secti				vnship	Range	Lot Idn	Feet from the	North/South line		Feet from	n the	the East/West lin		e County	
		30	1	9S	33E		みのえ	South	Line	69	0	E	ast	Lea	
12 Lse Co	ode	13 Pro	oducing N Code	iethod		onnection ate	15 C-129 Per	mit Number	¹⁶ C	C-129 Effe	ctive	Date	17 C-1	29 Expiration Date	
<i>r</i> s	Ш		P		Fl	are	L		<u> </u>						
III. Oil and Gas Transporters 18 Transporter 19 Transport							rter Name			-			²⁰ O/G/W		
OGRID						Idress									
214985			Plains Marketing LP 500 Dallas, Suite 700										Ì	o	
100		Houston, TX 77002													
	<u> </u>	-					 				 				
151	Enterprise Field Services, LLC 2727 N. Loop W. Suite 700, Houston, TX 77008													G	
2/2/ 13. Loop W. Suite /00, Houston, 1 X 7/008						HOBBS OC)		:			
						HODDOO						and the second s			
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								RECEIVED							
									-1	7	· - :		, a		
										20	200	600	200	antical Communicational Control of the Control of Contr	
IV. Well Con 21 Spud Date			npletion Data 22 Ready Date 23 TD					77 A			47/	1/9 988 ations 26 DHC, MC			
11/11/2017			1/13/2018				14,700: 998	5 14,577			60 -14			Dire, Me	
	²⁷ Hole Siz		ze ²⁸ Casing &			g & Tubi	ng Size	29 Depth S		et	\downarrow		30 Saci	ks Cement	
	26"				20"		1,264'					2,470			
				-				7			#	T .			
	17 1/2"		,	13 3/8"				3,200'				2,600			
12 1/4"					9 5/8"		4,986'			\sqcap	2,430				
											$+\!\!\!+$				
8 ¾"			5 1/2"					14,672'				2,361			
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date							34 Test Length			35 T	ha D-a-	enra T	³⁶ Cag. Pressure		
1/13/2018			Gas Delivery D			1/24/2018		Test Length 24			*	Tbg. Pressure n/a		n/a	
³⁷ Cho	ke S	Size	-	38 O	il	+	39 Water	40	Gas		+			41 Test Method	
42/64		816				1,180 467							ESP		
42 I hereb	y cei	rtify th	at the ru	iles of th	ne Oil Cor	servation	Division have			OIL CC	NSER	VATIO!	DIVISIO	N	
been con	nplie	d with	and that	t the infe	ormation (given abov	ve is true and		1.				0		
complete to the best of my knowledge and belief. Signature:								Approved by	. #,	11/2 0-	_ _	\triangle	Kar	in 1	
Signature	Printed name: Tamiriy Link								\	X CES	H		<u>, uv</u>		
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١ ,								Approval Da	te:	10	-17	-18			
Printed n	oduc	tion A	nalyst	adorreso	ources.com	n		Approval Da	te:	10	-17	-18			