

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
JUL 16 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29977
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Smith & Marrs, Inc.		6. State Oil & Gas Lease No. V-1671
3. Address of Operator P.O. Box 863 Kermit, TX 79745		7. Lease Name or Unit Agreement Name Sanmal Queen Unit
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>12</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		8. Well Number <u>009</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 020989
10. Pool name or Wildcat Sanmal; Queen		10. Pool name or Wildcat Sanmal; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>PM</u> P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Taylor TITLE office manager DATE 7/11/2018

Type or print name Amanda Taylor E-mail address: taylor16@aol.com PHONE: 432-586-3076

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 07/16/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 07-10-2019

P&A
Sanmal Queen Unit #9
API # 30-025-29977

7/6/2018 Move in rig up and lay down rods. 75 3/4" rods and 81 5/8" rods. Dug out cellar and plumbed to surface.

7/9/2018 Moved in remaining equipment. Installed BOP and tallied OOH. 126 joints 2 7/8" tubing including 1 mud anchor. Made gauge ring run to 3700' without issue. Set CIBP at 3670'. Circulated MLF and tested casing to 600#. Casing was good. Spotted 25 sx cement on top of CIBP at 3670'. POOH to 2685' and spotted 25 sx cement. POOH and SION.

~~7/10/2018~~ Perforated 5 1/2" casing at 1600'. Set packer at 1250' and pressured up on perfs. Could not pump into perfs. POOH with packer and RIH with tubing to 1654'. Spotted 25 sx cement with CaCl across perfs. WOC and tagged cement at 1401'. Perforated casing at 250'. Established circulation and pumped cement down 5 1/2" casing to perfs at 250' and up the annulus to surface. Took 70 sx to get good cement to the pit. Rigged down and cut off the wellhead. Filled up both strings of casing with 5 sx and installed the marker. Cleaned the pit and cleared location.