

District I - (575) 393-6161

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
**JUL 16 2018**  
**RECEIVED**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.

30-025-34038

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Hoover 27

8. Well Number

3

9. OGRID Number

1092

10. Pool name or Wildcat

Vacuum; Drinkard, East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address of Operator

P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location

Unit Letter F : 2091 feet from the North line and 1902 feet from the West lineSection 27 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐

INT TO PA

P&A NR fm

P&amp;A R

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/3/2018 Move in equipment and rig up. Dug out cellar and installed BOP. Caught circulation and tested casing to 550#. Casing good. Spotted 25 sx cement on top of CIBP at 7635'. Displaced with MLF. POOH to 4948' and spotted 25 sx across DV tool. POOH and SION.

7/4/20018 Tagged cement at 4713'. POOH and spot 25 sx cement at 4101'. POOH to 3000' and spot 25 sx cement. POOH to 1610' and spot 25 sx cement. POOH and SION. Will tag in the morning

7/5/2018 Tagged cement at 1365'. POOH and perforated casing at 400'. Established circulation. Pumped cement down 5 1/2" casing to perfs at 400' and up 5 1/2" X 8 5/8" annulus to surface. Took 105 sx to get cement to the steel pit. Riggged down and cut off wellhead. Cement was to surface inside of both strings of casing. Installed marker and cut off anchors. Cleaned pit and took fluid and solids to land fill.

Spud Date:

Rig Release I

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 07-05-2019

I hereby certify that the information above is true and complete to the

SIGNATURE

TITLE

VP - Operations

DATE

7/13/2018

Type or print name

Kyle Alpers

E-mail address:

kalpers@aecnrm.com

PHONE:

575-625-2222

APPROVED BY:

TITLE

P.E.S.

DATE

07/16/2018

Conditions of Approval (if any):