

Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;">HOBBS OCD</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em; font-weight: bold;">JUL 17 2018</div> <div style="position: absolute; bottom: 0; right: 0; font-size: 2em; font-weight: bold; color: red;">RECEIVED</div> </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name BANDIT 29 STATE COM											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												6. Well Number: 502H											
8. Name of Operator EOG RESOURCES INC								9. OGRID 7377															
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702								11. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County													
Surface:	A	29	24S	33E		423'	NORTH	734'	EAST	LEA													
BH:	H	32	24S	33E		2421'	NORTH	1068'	EAST	LEA													
13. Date Spudded 03/18/2018	14. Date T.D. Reached 05/15/2018	15. Date Rig Released 05/18/2018		16. Date Completed (Ready to Produce) 06/20/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3528' GR																	
18. Total Measured Depth of Well MD 18,628' TVD 11,115'		19. Plug Back Measured Depth MD 18,455' TVD 11,115'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None																	
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,370-18,455'																							
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
13 3/8"		54.5# J-55		1,284'		17 1/2"		1360 SXS CL C/CIRC															
9 5/8"		40# J-55		5,002'		12 1/4"		775 SXS CL C/CIRC															
5 1/2"		20# ICP-110		18,600'		8 3/4"		3195 SXS CL C&H/TOC 7296' CBL															
24. LINER RECORD																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																		
					SIZE	DEPTH SET	PACKER SET																
26. Perforation record (interval, size, and number) 11,370-18,455' 3 1/8" 1479 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																		
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																
					11,370-18,455'		Frac w/18,040,180 Lbs proppant; 238,466 bbls load fld																
28. PRODUCTION																							
Date First Production 06/20/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING																
Date of Test 06/28/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3080	Gas - MCF 4292	Water - Bbl. 6518	Gas - Oil Ratio 1394																
Flow Tubing Press.	Casing Pressure 895	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By													
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																							
Latitude _____ Longitude _____ NAD 1927 1983																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																							
Signature Kay Maddox			Printed Name Kay Maddox			Title Regulatory Analyst			Date 07/16/2018														
E-mail Address kay_maddox@eogresources.com																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,182'	T. Canyon	BRUSHY	7,591	T. Ojo Alamo	T. Penn A"
T. Salt		1,534'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,829'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinébry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. T/1ST BONE SPRING SAND	10,176		T. Entrada	
T. Wolfcamp			T. T/2ND BONE SPRING SAND	10,751		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology