Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AT SDAO F

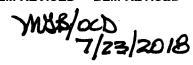
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WEL

940al No. 1M0175774

Do not use thi abandoned we	is form for proposals to di II.  Use form 3160-3 (APD)	rill or to re-eited (p) for such proposals.	TATES	If Indian, Allottee of	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well		Carlsbac	H HCICA C	8. Well Name and No.	EDERAL COM 1H
☑ Oil Well ☐ Gas Well ☐ Oth			D Hobb		EDERAL CON III
2. Name of Operator OCCIDENTAL PERMIAN LP	SSICA LOPEZ PEZ@OXY.COM	9. API Well No. 30-025-41257-00-S1			
3a. Address MIDLAND, TX 79710	3b. Phone No. (include are Ph: 432-685-5777	a code)	10. Field and Pool or E LUSK	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 28 T19S R32E SWSE 65			LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fract	uring 🔲 Reclama	tion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Constructi	on 🗖 Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband	on	rily Abandon	Venting and/or Flari
	☐ Convert to Injection	☐ Plug Back	■ Water D	isposal	6
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  OXY USA INC, respectfully reports that the above location began to flare on JUNE 24, 2018 due to DCP shut in and we request permission to flare for 90 days ending on SEPTEMBER 22, 2018.  JUL 19 2018  RECEIVED					
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) JESSICA	Electronic Submission #42 For OCCIDEN nmitted to AFMSS for process	TAL PERMIAN LP, sen sing by PRISCILLA PEI	t to the Hobbs REZ on 06/28/2018 (	-	·
rame(1 raneur 1 ypea) JESSICA	LOFEL	Title Ci	AAUZOIAMENIALAE	ADMIN VOOIO LAIN	
Signature (Electronic Submission) Date 06/26/2018					
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE US	SE .	
Approved By JONATHON SHEPARD			PETROELUM ENGINEER Date 06/29/20		Date: 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

  Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.