

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
Contact: CHANCE BLAND Email: chance.bland@dmv.com		8. Lease Name and Well No. BOOMSLANG 14-23 FED 4H	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		9. API Well No. 30-025-42933-00-S1	
3a. Phone No. (include area code) Ph: 405-228-8393		10. Field and Pool, or Exploratory RED HILLS-BONE SPRING, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 14 T24S R33E Mer NMP At surface NWNE 200FNL 1930FEL At top prod interval reported below NWNE 200FNL 1930FEL Sec 23 T24S R33E Mer NMP At total depth SWSE 258FSL 1897FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 14 T24S R33E Mer NMP	
14. Date Spudded 07/05/2017		15. Date T.D. Reached 07/24/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/09/2018		17. Elevations (DF, KB, RT, GL)* 3602 GL	
18. Total Depth: MD 20965 TVD 11476		19. Plug Back T.D.: MD 20965 TVD 11476	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Linc Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1430		1315		0	194
12.250	9.625 J-55	40.0	0	5206		1620		0	350
8.750	5.500 P110RY	17.0	0	21099		2635		3203	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH			11476 TO 20965		1530	OPEN
B) BONE SPRING	11476	20965				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11476 TO 20965	1260 BBLS ACID, 184620000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2018	02/22/2018	24	→	1712.0	2477.0	3496.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 930	Csg. Press. 1010.0	24 Hr. Rate →	Oil BBL 1712	Gas MCF 2477	Water BBL 3496	Gas:Oil Ratio 1447	Well Status	
64	SI							POW	

28a. Production - Interval B

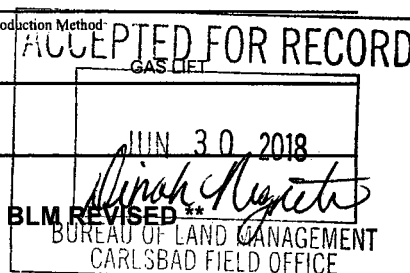
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2018	02/22/2018	24	→	1712.0	2477.0	3496.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 930	Csg. Press. 1010.0	24 Hr. Rate →	Oil BBL 1712	Gas MCF 2477	Water BBL 3496	Gas:Oil Ratio	Well Status	
64	SI							POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #409512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/9/2018



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
RUSTLER	1295	1749	BARREN	RUSTLER	1295
SALADO	1749	5094	SALT	SALADO	1749
BASE OF SALT	5094	5244	OIL/GAS/WATER	BASE OF SALT	5094
DELAWARE	5244	9041	OIL/GAS/WATER	DELAWARE	5244
BONE SPRING	9041	11476		BONE SPRING	9041

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #409512 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2018 (18DW0119SE)

Name (please print) CHANCE BLAND

Title REG PROF

Signature (Electronic Submission)

Date 03/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****