

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 20 2018

RECEIVED

WELL API NO. 30-025-03459
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-444
7. Lease Name or Unit Agreement Name State 12
8. Well Number 1
9. OGRID Number 196069
10. Pool name or Wildcat Eumont Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Momentum Operating Co., Inc.

3. Address of Operator
P.O. Box 2038 Albany, Texas 76430

4. Well Location

Unit Letter L : 1980 feet from the South line and 990 feet from the West line
Section 12 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB: 3593'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO P&A PM
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 3600' w/30^{5x} cement on top. Circulate well with mud. Pressure test csg. to 500psi
- Perf and attempt to squeeze @ 3190' w/ 50 sx. If unable to establish rate spot a 30 sx plug @ 3250'. WOL & TAG
- Perf and attempt to squeeze @ 1750' with 50 sx plug. If unable to establish rate spot a 30 sx plug @ 1850'. WOL & TAG
- Perf and attempt to squeeze @ 362' with a 100 sx plug, if unable to establish rate fill from 412' to surface. Verify cement to surface on all strings.
- Cut well head off and install P&A marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted Tidwell TITLE Operations DATE 7/18/2018

Type or print name Ted Tidwell E-mail address: Ted@momentumoperating PHONE: 325-762-0420

For State Use Only

APPROVED BY: Mah Whitaker TITLE Petroleum Engr. Specialist DATE 07/23/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Momentum Operating Co. Inc.
State-12-1

Top of Salt @ 1750'
Base of Salt @ 3190'

32# 9 5/8 Set @ 312'
12 1/4" hole
cemented with
250 sz (circulated)

7/21/73
CIBP Set @ 3890'
w/ 4 sz Cement on top
PBD @ 3890'

Perfs @ 3674' - 3690'

Perfs @ 3961' - 3972'

20# 7" Set @ 4211'
8 3/4" hole
Cemented with
300 sz (TOL 2896'
Calculated)