

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33190
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ME Gaither
8. Well Number 5
9. OGRID Number 000495 873
10. Pool name or Wildcat Monument; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
Unit Letter I : 1650 feet from the S line and 660 feet from the E line
Section 34 Township 19S Range 36E NMPM Lea County

JUL 25 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 7118 - 7373

Plan to move in PU, pull prod equipment, set CIBP @ 7050' on wire line, dump bail 35' of cmt on top, circ pkr fluid & perform MIT test.

Contingency plan if csg does not hold to set CIBP @ 6050 with 35' of cmt and do the MIT test from there.

Condition of Approval: notify

Spud Date:

Rig Release Date:
**OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 7-25-18

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only
APPROVED BY: Marky Brown TITLE AO/I DATE 7/25/2018
Conditions of Approval (if any):

MB

GL=3621'
KB=3633'
Spud:12/1/95

Apache Corporation – Gaither ME #5

Wellbore Diagram – Current

Updated:7/17/2018

API: 30-025-33190

Surface Location

J. Bower



1650' FSL & 660' FEL,
Lot I Sec 34, T19S, R36E, Lea County, NM

Surface Casing

11-3/4" 42# @ 335' w/ 275 sxs to surface

Intermediate Casing

8-5/8" 24# & 28# @ 4598' w/ 1300 sxs

TOC @ 6942'

Note: Long history of paraffin and corrosion p

3/97: Perf Abo @ 7118-7373 w/ 2 jspf. Acidized w/ 4300 gal 15% NEFE.
3/00: Acidized w/3000 gal 15% HCL
12/01: Acidized w/ 4100 gal 15% HCL

5/06: RIH w/ ESP

11/06: Developed csg lk

5/07: Isolate csg lk @ 6123-54'. Set plug at 7000' w/ WL and CICR @ 6090'
Sqz'd w/ 400 sx cmt. Do CICR & cmt to PBTD @ 7388'. CBL frm 6650-4500', good cmt bond from 6270-4786'

5/07: Acidized w/ 5000 gal 15% HCL

7/12: ESP to PU

7/18: TA Wellbore. Set CIBP @ 7050' w/35' cmt (dump bailed) via wireline.

Potential second CIBP @ 6050' w/35' cmt (dump bailed) via wireline if casing doesn't pass MIT.

2/96: Perf Abo @ 7118-21; 7185-88; 7196-7200; 7238-41; 7248-49; 7254-58; 7261-64; 7303-62; 7366-73; 7376-83; 7386-7410 (258 holes). Sonic Hammered w/ 5000 gal 15% NEFE

3/97: SQZ'd 700 sxs cmt. Tagged in 5 1/2" csg at 7547'

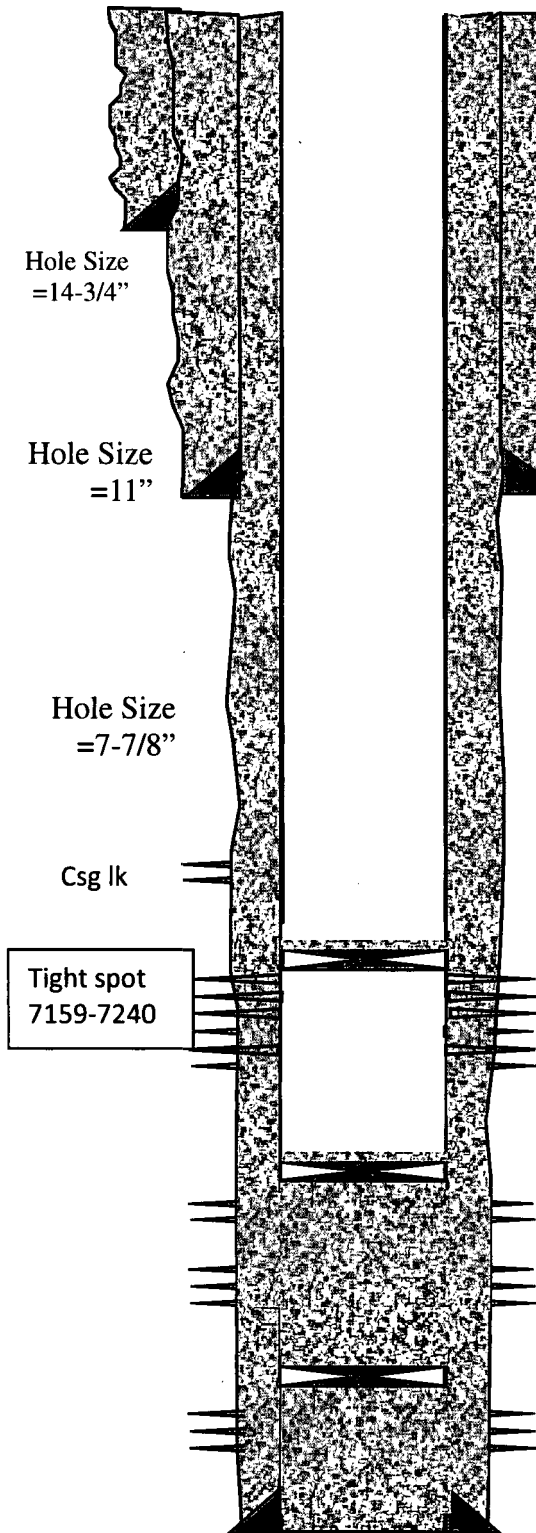
3/97: Perf Abo Stage @ 7402-15 (27 holes). Acidized w/ 1000 gal 15% NEFE acid. CICR @ 7390. SQZ'd perfs w/ 160 sxs

2/96: Perf Abo @ 7443-7448. Acidized w/ 500 gal 15% HCL. CICR @ 7431'. SQZ'd w/ 400 sxs.

1/96: Perf Abo @ Stage 7551-83; 7588-7603; 7612-17; 7622-25; 7641-48; 7707-11; 7731-40; 7745-46; 7754-59; 7763-66; 7772-74; 7776-77; 7781-82; 7792-94 (208 holes). Acidized w/ 5200 gal 15% HCL. CICR @ 7541. SQZ'd perfs w/ 300 sxs

Production Casing

5-1/2" 15.5# K-55 @ 8099' w/ 525 sxs to surface



PBTD = 7,338'
MD = 8,100'