

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-42779

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Encore M State

8. Well Number 019

9. OGRID Number 370080

10. Pool name or Wildcat

Wildcat - Blinebury; O&G (oil) Tubb, Drinkard, Wantz & Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Breitburn Operating LP3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 770024. Well Location
Unit Letter N : 2070 feet from the south line and 760 feet from the East line
Section 20 Township 22S Range 37E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3371 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Recomplete and Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING ORMS ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP proposes to stimulate the Drinkard formation to test its productivity. This well was originally completed in the Devonian formation and has declined in production. The original completion will be temporarily plugged during the uphole completion, and subsequent downhole commingling may be pursued in the future.

The following is a proposed procedure:

1. MIRU Pulling unit, ND wellhead and NU BOP
2. Pull production equipment and RIH with CIBP set at 7,200' and cap with 25' cement
3. ND BOP and NU frac stack
4. Stimulate and complete Drinkard formation 6560'-6580': 3,800 bbls XL fluid, 218 mlbs sand
5. Flowback and test Drinkard formation

Final tubing/pump configuration to be determined based upon results.

Spud Date: 10-13-2015

Rig Release Date: 10-28-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 7-24-2018Type or print name Charlotte Nash E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 7/25/2018Conditions of Approval (if any): IF WELL NOT DHC WITH DEVONIAN before Drinkard zone is abandoned must add additional cement to CIBP at 2 00feet.