

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

JUL 23 2018 OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ENCORE M STATE
8. Well Number 012
9. OGRID Number 370080
10. Pool name or Wildcat WILDCAT GLORIETA 98223

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BREITBURN OPERATING LP	
3. Address of Operator 1111 BAGBY STREET, SUITE 1600 HOUSTON, TEXAS 77002	
4. Well Location Unit Letter K : 2264 feet from the SOUTH line and 1702 feet from the WEST line Section 20 Township 22 S Range 37 E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating proposes to TA this well,
The following procedure is proposed:

1. MIRUPU, POOH and LD Rods and Pump
2. NDWH NU BOP
3. POOH w/Tubing
4. Make bit & scraper run
5. RIH w/CIBP on Tubing and set CIBP at 5079' cap with 25' cement
6. Circulate wellbore w/ clean 2% KCL and Packer fluid
7. POOH and LD Tubing
8. ND BOP and Flange up well head
9. Fill casing with packer fluid and notify NMOCD and run 500# MIT

**SUBMIT WELLBORE DIAGRAM
W/SUBSEQUENT C-103.**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

1/29/2014

Rig Release Date:

2/12/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cam Robbins TITLE Sr. Production Foreman DATE 7/23/2018

Type or print name Cam Robbins E-mail address: cam.robbs@breitburn.com PHONE: 432-425-3001
For State Use Only

APPROVED BY: Matey Brown TITLE AD/I DATE 7/23/2018
Conditions of Approval (if any):

MS