Submit To Appropri	iate Distri	State of New Mexico							Form C-105								
Submit To Appropriate District Office Two Copies District.1 1625 N. French Dr., Hobbs, NM 88246 District.II 811 S. First St., Artesia, NM 88210 State of New Mexico Energy Minerals and Natural Resources Appropriate District Office State of New Mexico Energy Minerals and Natural Resources Appropriate District Office State of New Mexico Energy Minerals and Natural Resources Appropriate District Office Energy Minerals and Natural Resources District.II 811 S. First St., Artesia, NM 88210									-	Revised August 1, 2011 1. WELL API NO.							
District.								0	1. WELL API NO. 30-025-41464								
District III									t	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 JUL 2 5 20 1220 South St. Francis Dr.									X STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION CHEROSOMPLETION REPORT AND LOG											3. State Oil & Gas Lease No.					
WELL COMPLETION CHEROCOMPLETION REPORT AND LOG											A Company of the Comp						
4. Reason for filing:									5. Lease Name or Unit Agreement Name								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									DRAGON 36 STATE 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								10H									
7. Type of Completion:																	
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	itor	EOG RI	ESOU	RCES	INC						-	9. OGRID 7377					
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702									11. Pool name or Wildcat RED HILLS; UPPER BONE SPRING SHALE								
12.Location	Unit Ltr	Section	n	Towns	hin	Range	Lot			Feet from th	ne.	N/S Line	Feet	from the	E/W Line	County	
Surface:	N	36		248		33E				220'	~	SOUTH		458'	WEST	LEA	
BH:	В	36		 		<u> </u>			_	·····	┥	····			 		
13. Date Spudded		ate T.D. Re		245		33E	<u> </u>		16	246'		NORTH (Pando to Pand		424'	EAST (D	LEA E and BVB	
12/26/2014	1	01/6/201		15. Date Rig Released 01/08/2015				06/21/201			d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3473 GR						
18. Total Measur			<u> </u>	19. P		k Measured Dep	th		20.			Survey Made?	T		e Electric and C		
MD 14,278'		D 9424'	···			18,443' TVD 11,133' YES											
22. Producing Int	erval(s),	of this comp	letion - '	Top, Bot	tom, Na	me											
23. CASING RECORD (Report all strings set in well)																	
CASING SI	7 F	WEIG	HT LB./			DEPTH SET		D (V		LE SIZE	1111	CEMENTIN		CORD	AMOUNT	PULLED _	
02000000	······································		3.783,0	* * .		17471 111 2171	_			1.4. William		CLOSLOSTIN	O KLX		7010011	- College	
9 5/8"	**************************************	40#	-55			1,263'			1	2 1/4"		550 SXS	CL C	CIRC			
5 1/2"		17#1	CP-11				8 3/4"			2080 SXS CL C &H/ETOC 1263'							
					L	an neadann						<u> </u>					
SIZE	TOP		RO.	ттом	ER RECORD	RECORD ACKS CEMENT SCR		EEA	25. EEN SIZ				IG RECO		CER SET		
	 	. 		SACKS CLARE			SOME CONTRACTOR OF CONTRACTOR		W12.	· · · · · · · · · · · · · · · · · · ·	132	3 1 3 1 6 7 4 3 1	1.30	Car OLI			
		,		***************************************		1	***************************************	1					1	···········			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
5 1/2" CASING PARTED, WELL WAS NEVER COMPLETED,																	
WILL BE P	LUGG	ED IN 20	18					-									
28.		,	··				pp	UDI	TC"	TION		<u> </u>		·		**************************************	
Date First Produc	tion		Product	ion Met	hod (Fla		-	****		***************************************		Well Status	(Prod	or Shut-	in)		
	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)										DRY HOLE						
Date of Test Hours Tested				Choke Size Prod'n For Oil - Bb					. RЫ		Cas	- MCF		ter - Bbl.	Gas -	Oil Ratio	
	1		~			Test Period		1			4.544.0	1,101	1	ac: - 1901.	CARO -	On Rang	
Flow Tubing	Cari	ig Pressure	+	culated 2	24.	Oil - Bbl.	·	<u></u>	Gae	- MCF		Water - Bbl.		Oil Com	vity - API - (Ca	i	
Press.	Cash	in a resource		ur Rate		On - DOI:		1	.,, a,,	- 394% 1	1	water - Den.		On Gra	40	97.)	
29. Disposition of Gas (Sold, used for fuel,			fuel van	vented, etc.)					30. Test Witness		· -						
w/s w/sposition o	. was (dt	masse jor	1671	*****									JU. 11	cat withing	sove Dy		
31. List Attachments Directional Survey, As-Completed plat																	
32. If a temporary	y pit was	used at the	vell, atta	ch a plat	with th	e location of the	temp	orary p)IT.		***************************************						
33. If an on-site b	ourial wa	s used at the	well, rep	ort the c	xact loc	ation of the on-s	ite bi	irial:									
			_			Latitude						Longitude			N.	AD 1927-1983	
I hereby certij	fy that i	he inform	ation s	hown c		h sides of this	fori	n is tr	rue e	and compl	ete	to the best o	f my	knowled	lge and belie	ef	
Signature)	lay"	Mac	ldox		_	Printed Name Ka y	Ma	addo	X	Titl	le.	Regulator	y Ar	nalyst	Date	07/25/2018	
E-mail Address kay_matdox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 1,203'	T. Canyon BRUSHY 7,818'	T. Ojo Alamo	T. Penn A"			
T. Salt 1,443	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4,973'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs LIME 9.283'	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T,	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTA	NT WATER SANDS		
Include data on rate of water	inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	toto	feet		****
		feet		
		T)		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

