Submit 1 Copy To Appropriate District Office	ice trict I – (575) 393-6161 5 N. French Dr., Hobbs, NM 88240 trict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			Form C-103 Revised July 18, 2013	
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748, 1283				WELL API NO.	Revised July 18, 2013
Bitter II - (373) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178				30-025-44660 5. Indicate Type of	
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$ District IV – (505) 476-3460	Santa Fe, NM 87505			STATE [ 6. State Oil & Ga	S Lease No
1220 S. St. Francis Dr., Santa Fe, NM 87505	-			V095130000	Beuse Ito.
SUNDRY NOTICES AND REPORTS ON WELLS				V095150000 7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )				Coronado State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	1-H
2. Name of Operator				9. OGRID Numbe	er
Special Energy Corporation 3. Address of Operator				138008 10. Pool name or	Wildcat
P.O. Drawer 369 Stillwater, OK 74076					38300 San Andres
4. Well Location					
Unit Letter E : Section 28	_2485feet from theN Township 11-S		line and400 38-E	feet from the NMPM Lea	
	11. Elevation (Show who	Range ether DR. R.			County
3897' GL					
12. Check A	Appropriate Box to Indi	cate Natur	re of Notice, Re	eport or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				—	P AND A
PULL OR ALTER CASING			CASING/CEMENT	ЈОВ 🛛	
CLOSED-LOOP SYSTEM					
OTHER:	-		OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>					
5/31/18 PU directional BHA & test MWD. TIH, tag cement @ 2280, test CSG to 1500#. Test good. Drill cement, plug and shoe track. Drill rotate 99% and slide 1% F/2350'- T/3500' (1150') with no flow on connections & full returns. Last survey @ 3438' - 0.4 INC					
114.60AZM. TVD 3438'					
6/1/18-6/3/18 Drill Curve- rotate and slide F/2332'- T/5832' with no flow on connections & full returns.					
6/4/18-6/7/18 Drill Lateral- rotate and slide F5832'- T/9600' with no flow on connections and full returns. Last Survey @ 9538'- 91.00 INC 2.00 AZI- 5140.61' TVD. Reached TD @ 21:00 6/7/18					
6/8/18-6/9/18 Completed clean up cycle, RU casing crew, run w/234 jts of 5 1/2" 20# BTC HCL-80 casing to 9577'. RD CSG crew. RU					
cementers and conduct PJSM. Pumped 40 BBL gel spacer, 480 sks lead cement @ 11.8 PPG 2.53 yield and 1000 sks tail @ 14.2 PPG 1.34 yield. Dropped plug and displaced 212 BBLS system fluid. Bumped plug and pressure up to 2130 PSI, plug held. Cement was not					
circulated to surface. Full returns throughout job. RD cementers. Set slips w/ 70K, 100% of string wt. BOP Ram's winch power unit					
failed, could not lower stack, wait on another truck. N/D BOPs. Install tubing head, test to 3000 psi, clean pits. Release and load out					
rentals. Rig Released 18:00 6/9/2018. 7/13/18. RU Wireline w/ CBL and determine TOC @ 100'					
Smud Date: 5/28/18	Die D	alaga Data	6/9/18		
Spud Date: 5728/18		elease Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Operations Manager/Engineer DATE 7/13/18					
Type or print name Don Terry E-mail address: don.terry@specialenergycorp.com PHONE: 405.377.1177					
For State Use Only					
APPROVED BY:	TITLE Petro	lonm Eng	ineer	DATE 071	77/6
BY:					