Submit 1 Copy To Appropriate District State of New Mexic Office		
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	,
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	VISION 30-025-28348	
<u>District III</u> – (505) 334-6178 1220 South St. Francis	Dr. 5. Indicate Type of Lease STATE FEE	/
1000 Rio Brazos Rd., Aztec, NM 874100 02 2018 Santa Fe, NM 8750. District IV - (505) 476-3460 Santa Fe, NM 8750.	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	N/A	
SUNDRY NOTICES AND BEPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Active Injector	8. Well Number 145	/
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984	
3. Address of Operator	10. Pool name or Wildcat:	
P.O. Box 4294, Houston, Tx 77210	Hobbs (G/SA)	
4. Well Location (Surface)	1084 fact from the Wart line	
Unit Letter N : 577 feet from the South line and Section 3 Township 19S Ra		/
Section 3 Township 19S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3606' (GL)		
12. Check Appropriate Box to Indicate Natur	e of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
PULL OR ALTER CASING MULTIPLE COMPL CA DOWNHOLE COMMINGLE I	SING/CEMENT JOB	
 Describe proposed or completed operations. (Clearly state all perti of starting any proposed work). SEE RULE 19.15.7.14 NMAC. F proposed completion or recompletion. 		
1) MIRU PU. ND Wellhead. NU BOP.		
 2) POOH with injection equipment 3) Cleanout well to current TD 		
4) PB bottom with cement/CIBP to improve injection conformance During this procedure we plan to use		
5) RIH with injection equipment the closed-loop system with a steel		
6) ND BOP. NU Wellhead. RDMO PU. Return well to injection tank and haul contents to the required		
disposal per ODC Rule 19.15.17		
Condition of Approval: notiny		
OCD Hobbs office 24 hours		
prior of running MIT Test & Chart		
Spud Date: Rig Release Date:		
I hereby certify that the information above is true and complete to the best o	f my knowledge and belief.	
SIGNATURE faced A CM_TITLE_Production	n EngineerDATE07/02/2018	
Type or print name Jacob S. Cox E-mail address: Jacob Cox@ For State Use Only A.	oxy.com PHONE: <u>713-497-2053</u>	
APPROVED BY:	AO/I DATE 7/2/2018	
Conditions of Approval (if any)		

ME
10.0
NW.
1.1