District I				State of Ne	w Mexico				Form C-10	
625 N. French Dr., Hot District II	bbs, NM 88	3240	Energy,		Natural Resour	rces			Revised August 1, 201	
11 S. Finst St., Artesia, I Vistrict III			С)il Conservat	ion Division	Submit o	one co	py to appr	opriate District Offic	
00 Rio Brazos Rd., Aztec, NM 87410 istrict IV			1220 South St. Francis Dr.				AMENDED REPORT			
220 S. St. Francis Dr., S			OD AT	Santa Fe, N	IM 87505 AND AUTHC	DITATION	സവ	FD A NSD	-OPT	
Operator name a			UNAL	LO WADLE	AUACINC	² OGRID Nu				
rama Ridge Disp	osal, LL	C Box 1105	Eunice, N	M 88231		³ Reason for I			tive Date	
API Number	T	^{\$} Pool Name	Devoni	an		173	H 1	Pool Code	25](<u>8</u> 96101	
30 - 025-24459 Property Code		* Property Na	me			<u> </u>	- ' ' V	Vell Numb		
317142 IL ¹⁰ Surface 1	Location			Ojo Ci	1150				11	
E 23	on Town 2	aship Range 2 34	Lot Idn	Feet from the 1980	North South Line	Feet from the 660	East/	West)ine	County Lea	
¹¹ Bottom I			1			7				
or lot no. Sectio	on Town	nship Range	Lot Idn	Feet from the	North/South line	Feet from the	East	West line	County	
Lse Code ¹⁵ Pro	ducing Me Code		Connection Date	¹⁵ C-129 Peru	nit Number 16	C-129 Effective I	Date	17 C-12	9 Expiration Date	
III. Oil and Ga	as Trans	sporters								
Transporter OGRID				¹⁹ Transpor and Ad					²⁰ O/G/W	
251346				Dorado Transp					Skim oil	
		9101	UP River	Road, Box 578	Corpus Christi, 7	FX 78403				
		P	27	4031	822			[· · · · · · · · · · · · · · · ·	
		<u></u>					<u></u>			
					BS OC	0				
IV. Well Comp	detion D)ata		HOE	JBS UU					
¹ Spud Date	²² R	eady Date		TD	²⁴ PBTD 18	²⁵ Perforati	ons	1	²⁶ DHC, MC	
27 77-1 ~		24 Casine	g & Tubin	H aris a	20 Denth S			34 Sacha	Cement	
··· Mole Size		Ca310	jes rubu	<u>g Stae</u>	ENE	D		Sacks	Cement	
¹⁷ Hole Size					ECEBA-					
- Hole Size				K	ECEIVE ²¹ Depth S Depth S Depth S ECEIVE					
Hole Size										
V. Well Test D:	ata 37									
V. Well Test D:	³² Gas D	Delivery Date	ут,	est Date	¹⁴ Test Lengti		. Pres	sare	³⁴ Csg. Pressure	
V. Well Test Da Date New Oil	³² Gas D	belivery Date					. Pres	sure	³⁴ Csg. Pressure ⁴¹ Test Method	
V. Well Test Da Date New Oil Choke Size	32 Gas D	4 011	39 .	est Date Water	³⁴ Test Lengtl	h ³⁵ Tbg				
7. Well Test Da Date New Oil Choke Size ereby certify that i complied with an	32 Gas D 3 the rules d that the	[#] Oil of the Oil Cons information gi	servation E iven above	est Date Water Vivision bave	³⁴ Test Lengtl					
7. Well Test Da Date New Oil Choke Stze ereby certify that i complied with an lets to the best of	32 Gas D 3 the rules d that the	[#] Oil of the Oil Cons information gi	servation E iven above	est Date Water Xivision have is true and	³⁴ Test Lengt ⁴⁹ Gas	h ³⁵ Tbg OIL CONSERVA	ATION	DIVISION	41 Test Method	
V. Well Test Da Date New Oil Choke Size hereby certify that it is complied with an plete to the best of ature:	32 Gas D 3 the rules d that the	[#] Oil of the Oil Cons information gi	servation E iven above	est Date Water Yater Yatision have is true and	³⁴ Test Lengt ⁴⁹ Gas	h ³⁵ Tbg OIL CONSERVA	ATION	DIVISION	41 Test Method	
V. Well Test D: Date New Oil ⁷ Choke Size hereby certify that in a complied with an plete to the best of nature: ted name: is W. Seay	32 Gas D 3 the rules d that the	[#] Oil of the Oil Cons information gi	servation E iven above	est Date Water Vivision bave is true and Ai	³⁴ Test Lengt ⁴⁹ Gas	h ³⁵ Tbg OIL CONSERVA	ATION	DIVISION	41 Test Method	
V. Well Test D: ¹ Date New Oil ³⁷ Choke Size hereby certify that is in complied with an implete to the best of nature: inted name: fie W. Seay le: Agent	32 Gas D 3 the rules d that the my know	* Oil of the Oil Cons information g decigo and beli	servation E iven above	est Date Water Vivision bave is true and Ai	³⁴ Test Lengt ⁴⁹ Gas	h ³⁵ Tbg	ATION	DIVISION	41 Test Method	
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