Submit 1 Copy To Appropriate District Office	State of New Mexi		Form C	
District I - (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised July 18 WELL API NO.	3, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL GONGERMATION F	C.	30-025-23720	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	DINISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France	65 27 2018	STATE X FEE	
District IV – (505) 476-3460	Santa Fe, Niv 1099	03 9	State Oil & Gas Lease No.	
87505		Mr Ela.	312479	
SUNDRY NOT	ICES AND REPORTS ON WELLS	BACK	7. Lease Name or Unit Agreement Na	ame
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR	SUC	NORTH VACUUM ABO UNIT	
PROPOSALS.)	Gas Wall Other Dy		8. Well Number 216	
2. Name of Operator	Santa Fe, NMOSTICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG ICATION FOR PERMIT" (FORM C-101) FOR Gas Well Other INJ		9. OGRID Number	
CROSS	S TIMBERS ENERGY, LLC		298299	
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102			10. Pool name or Wildcat	
4. Well Location	THOU, TOTAL WORLD, TX 70102		VACUUM;ABO, NORTH	
.	2180 feet from the N	line and 61	0 feet from the E	line
Section 11	Township 17S Rang		NMPM County LEA	
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)		
	4039 GL			
12 Charles	Annuanuista Day ta Indiasta Nat	uma of Notice B	Comput on Other Date	•
12. Check I	Appropriate Box to Indicate Nati	ure of Notice, r	report of Other Data	
	NTENTION TO:		EQUENT REPORT OF:	_
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
TEMPORARILY ABANDON PULL OR ALTER CASING	<u> </u>	CASING/CEMENT		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEIVIEN I	JOB 🗌	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		П
	oleted operations. (Clearly state all per		give pertinent dates, including estimate	ed date
	ork). SEE RULE 19.15.7.14 NMAC.			
proposed completion or rec	completion.			
	OH w/ tbg & SA			
2) Casing scrap				
	3 & pkr. Set plug @ 8485'. Set pkr @ 84	415'. Test casing to	ensure integrity.	
.,	g & pkr & POOH.	_		
4	oing and new SA & latch into perm pkr ide. Circulate w/ packer fluid.	ī .	Rule 19.15.25.14	
• ,	<u>-</u>	Set	CIBP, RBP or Packer within 100 feet	of uppermost
6) Notify NMO	OCD and perform MIT.	perfs o	r open hole Pressure test to 500 psi fo	r 30 minutes with
Condition of Approva	l: notify	•	a pressure drop of not greater than 10	104 AVOLO
OCD Hobbs office 24	•		30 minute period	170 OVEI a
Snud Date:	Rig Release Date	.	30 miliate benoa	
prior of running MIT Te	st & Chart	4/1/1971		
I hereby certify that the information		of my knowledge	and belief.	
	above is true and complete to the best			
<i>(</i> ,	above is true and complete to the best			
SIGNATURE Music	Del 1		DATE 07/25/2018	
SIGNATURE Chuic	186 och FITLE REGUL	ATORY TECH	DATE 07/25/2018	
SIGNATURE CONNIE BLA	186 och FITLE REGUL			82
Type or print name CONNIE BLA For State Use Only	186 och FITLE REGUL	ATORY TECH		82 0/12
	186 och FITLE REGUL	ATORY TECH		82 D/P