

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43901
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Goodnight Midstream Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5910 North Central Expressway, Suite 580, Dallas, TX 75206		7. Lease Name or Unit Agreement Name Ryno SWD
4. Well Location Unit Letter <u>H</u> : <u>1450</u> feet from the <u>North</u> line and <u>708</u> feet from the <u>East</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3610' GL</u>		9. OGRID Number <u>372311</u>
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/2018 Run casing to 2,583' wait on packer #1 Circulate & wait on Packer Pick up DV tool and ECP
Running 7" casing. Run 248 jts and 8' pup jt 7" 26# HCL-80 LTC csg. 10,560.97' set @ 10,556.00' Wash to btm and circulate hole for cement job. Cement 1 ST Stage Fill lines for pressure test, Test lines to 5,000 PSI good, pump 20 bbls fresh water spacer, pump 20 bbls gel spacer, Mix and pump 56 bbls (100 sacks) of 1st stage lead @ 11 ppg, yield 3.17, G/SK 18.91
Lead #2 12.8 - ppg, 79 bbls (210 sacks), yield 2.12, g/sk 11.25,
Tail - 23 bbls (115 sacks) @ 16 ppg drop top plug, 120 bbls of water, pump 282 bbls of mud & slow rate down to 3 bbls/min. (bump 1 st stage plug) inflate packer, float is good, open tool & circulate 70 bbls, well pressured up, attempt to circulate, no circ. drop 2 nd opening device and wait 30 minutes for tool to fall (open tool @ 850 psi) full returns entire circulation. 86 bbls of cement off tool
Cement stage #3, pump 20 bbls of fresh water spacer, 20 bbls gel spacer, lead cement 137 bbls (250 sacks) 11 ppg 3.08 yield, 18.78 g/sk, pump tail 74 bbls (200 sacks) @ 12.8 ppg, 2.09 yield, 11.53 g/sk, shutdown drop 3 rd plug pump 228 bbls of fresh water displacement (bump plug 20:08) bleed pressure back to truck 3.5 bbls back. circ 51 bbl to pit.

Spud Date:

6/12/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Jones

TITLE

Regulatory Analyst

DATE

7-15-18

Type or print name

Denise Jones

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PHONE:

432-620-9181

For State Use Only

APPROVED BY:

Markus Brown

TITLE

AO/I

DATE

8/2/2018

Conditions of Approval (if any):