

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43901
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Goodnight Midstream Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5910 North Central Expressway, Suite 580, Dallas, TX 75206		7. Lease Name or Unit Agreement Name Ryno SWD
4. Well Location Unit Letter <u>H</u> : <u>1450</u> feet from the <u>North</u> line and <u>708</u> feet from the <u>East</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3612' GL</u>		9. OGRID Number <u>372311</u>
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ - Surface Cas.
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run 32 jts of 13 3/8" J-55 STC casing as follows. Float shoe @ 1,348', 1 jt csg, Float collar @ 1,302', 31 jts of casing back to surface. Circulate casing on bottom. Hold PJSM with Compass Cementing crew. Rig up Compass to cement 13 3/8" surface casing. Cement surface casing as follows: Load lines, close cement valve and test lines to 4,000 psi, Pump 20 bbls FW ahead @ 6 bbls min @ 210 psi, Lead Cmt: 640 sx of Class C premium Poz, Blended with 5% Bentonite, 5.25# sx salt, 1.25% C-45, 5# sx Kol Seal, 0.25% C-503P, Mixed @ 12.4 ppg, 2.29 yld ft3, 12.63 gal FW/sx. Pumped @ 6.5 bbls min @ 200 psi for a 261 bbl slurry, Tail Cmt: 335 sx of Class C premium Poz, Blended with C-45 0.10%, Cal Chloride 2%, Mixed @ 14.8 ppg, 1.34 yld ft3, 6.35 gal FW/SX. Pumped at 6.5 bbls min @ 260 psi for a 80 bbls slurry. Shut down and drop plug, Displace hole with 190 bbls of FW @ 6 bbls min, slowing to 2 bbls min the last 10 bbls, Pump pressure was 550 psi before bumping plug, Bump plug @ 1,100 psi., Held for 5 min, bleed off pressure floats holding good. We got back 95 bbls of cmt ot surface. Bump plug @ 11:00 PM NM Time 06/15/2018.

Spud Date:

6/12/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 6-18-18

Type or print name Denise Jones E-mail address: djones@cambrion PHONE: 432-620-981

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 8/2/2018

Conditions of Approval (if any)