Submit One Copy To Appropriate District  State of New Me	exico Form C-103
Office District I Energy, Minerals and Natu	aral Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-22574 00966
District III 1220 South St. Fran	30-025-22574 007 60 ncis Dr 5. Indicate Type of Lease STATE FEE   6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 83	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 2045  Lease Name or Unit Agreement Name
87505	ANG US - 2013
DIFFERENT RESERVOIR. USE AFFERVATION FOR FERMIT (FORM C-101) FO	OR SUPER SUP
TROTOSALS.)	8. Well Number
Type of Well:	9. OGRID Number
Southwest Royalties, Inc.	21355
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine Street, Suite 400; Midland, Texas 79701	Flying M Abo
4. Well Location	
Unit Letter <b>D</b> : 660 feet from the <b>North</b> line and 660 feet from the <b>West</b> line	
Section 15 Township 9S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
437	· 大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大大
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data
	,*
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT JOB
POLE ON ALTEN CASING   MOLTIFEE COMPL	CASING/CEMENT SOB
OTHER:	□ Location is ready for OCD inspection after P&A     □
All pits have been remediated in compliance with OCD rules and the	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. from lease and well location.	All flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable ba	uses have been removed. (Poured onsite concrete bases do not have
to be removed.)	ises have been removed. (I out ou on site concrete bases do not have
All other environmental concerns have been addressed as per OCD	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
—	-
location, except for utility's distribution infrastructure. — Lea Co. Ele	ctric has been notified to remove the power poles,
feeder lines and main line poles from location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Re	egulatory AnalystDATE _07/28/2018
TYPE OR PRINT NAMELindsay LivesayE-MAIL: _I	llivesay@swrpermian.com PHONE: _(432)207-5034_
For State Use Only	
APPROVED BY: Kerry Fritzer TITLE (	compliance Officer A DATE 8-5-18
Conditions of Approval (il any):	