Submit 1 Copy To Appropriate District Office	State	of New Mexico		C-103
District I - (575) 393-6161	Energy, Minera	als and Natural Resources	Revised Augus	st 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-29733	
811 S. First St., Artesia, NM 88210		RVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Francis Dr.	STATE FEE 🖂	1
<u>District IV</u> – (505) 476-3460	Santa	i Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTION	CES AND REPORTS		7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO D	DEEPEN OR PLUG BACK TO A	1	/
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			J A Akens 8. Well Number: 13	
<u> </u>	Gas Well Other			
2. Name of Operator Chevron USA, Inc.		AUG 062018	9. OGRID Number 4323	7
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland,	TX 79706	RECEIVED	Hardy, Tubb-Drinkard	
4. Well Location		•		
I	m the SOUTH line an	nd 330 feet from the EAST line		
Section 03 Township 215				/
·		whether DR, RKB, RT, GR, etc	:.)	
	3531' GL			
_ 12 Check Δ	nnronriste Rox to	Indicate Nature of Notice,	, Report or Other Data	
NOTIFY OCD 24 HOURS PRIC	R TO	2110	SEQUENT REPORT OF:	
BEGINNING PLUGGING OPER	RATIONS	INT TO PA WOR		NG □
			RILLING OPNS. P AND A	\boxtimes
		P&A R MEN	IT JOB □	
		P&A R MEN	IT JOB	
BEGINNING PLUGGING OPER			IT JOB	
BEGINNING PLUGGING OPER OTHER:	RATIONS	OTHER:		ated date
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