Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to re

arishad Field Officen M118726 Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such belos If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 0 6 20 1. Type of Well Well Name and No RECEIV DINTIETAM 9 FED COM 709H Oil Well Gas Well Other 2. Name of Operator EOG RESOURCES INC Contact: KAY MADDOX API Well No. E-Mail: Kay_Maddox@EOGRESOURCES.com 30-025-44352-00-X1 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Ph: 432-686-3658 WC025G09S253509D-UPPER WC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T25S R33E NWNE 220FNL 1930FEL LEA COUNTY, NM 32.151745 N Lat, 103.574997 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction Other ☐ Recomplete Production Start-up ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/18/2018 RIG RELEASED 05/17/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 06/12/2018 BEGIN PERF & FRAC 06/28/2018 FINISH 29 STAGES PERF & FRAC 12,695-19,705', 1392 3 1/8" SHOTS, FRAC W/18,028,020 LBS PROPPANT, 244,944 BBLS LOAD FLUID 07/02/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/04/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION 14. I hereby certify that the foregoing is true and correct. Electronic Submission #427328 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2018 (18PP1456SE) Title **REGULATORY ANALYST** Name (Printed/Typed) KAY MADDOX 07/16/2018 (Electronic Submission) Signature THIS SPACE FOR FEDERA Title Approved By JUL 1 8 2018 Conditions of approval, if any, are attached. Approval of this notice does not warrant or /s/ Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Offic Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kourted with the Wall Manual of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurgaping BAD FIELD OFFICE.