	DEPAR	UNITED STATE	NTERIOR	. •		OM Expir	RM APPROV B NO. 1004- es: January 31	0137
SU	JNDRY NOT	U OF LAND MANA	RTSONW	had Fiel	d Off	E Lease Serial N CHINM1187	o. 26	
Do no abando	t use this for oned well. U	m for proposals to se form 3160-3 (AP	drill or to re D) for such a	MCH0H5	Bbs	5. If Indian, Allot	tee or Tribe N	lame
SUE	MIT IN TRIP	LICATE - Other ins	tructions on	page 2 AUG (	) 6, 2018	7. If Unit or CA/A	Agreement, N	ame and/or No
1. Type of Well Gas Well Other RECEIVE						8. Well Name and No. ANTIETAM 9 FED COM 710H		
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INC E-Mail: Kay_Maddox@EOGRESOURCES.com						9. API Well No. 30-025-44353-00-X1		
3a. Address3b. Phone No. (include area code)1111 BAGBY SKY LOBBY2Ph: 432-686-3658HOUSTON, TX 77002Ph: 432-686-3658						10. Field and Pool or Exploratory Area WC025G09S253509D-UPPER WC		
4. Location of Well (Foota	ige, Sec., T., R., M	M., or Survey Description	1)		1	1. County or Par	rish, State	
Sec 9 T25S R33E NWNE 220FNL 1895FEL 32.151745 N Lat, 103.574883 W Lon						LEA COUNTY, NM		
12. CHECK	THE APPRC	PRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR (	OTHER D	ATA
TYPE OF SUBMISSI	ON	TYPE OF ACTION						
□ Notice of Intent	C	] Acidize	🗖 Dee		—	n (Start/Resume	e) 🖸 W	ater Shut-Off
Subsequent Report		Alter Casing	•	Iraulic Fracturing	C Reclamati		—	ell Integrity
☐ Final Abandonment Notice		Casing Repair	<ul> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>		<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			Other Production Start-u
		Change Plans Convert to Injection						
testing has been completed determined that the site is r	ready for final in	spection.		•	0		·	
03/28/2018 RIG RELE 05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRC	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL	ERF & FRAC 13,140 FLUID AND CLEAN OUT	0-19,569', 129			624,720 LBS		
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DDUCTION	ERF & FRAC 13,140 FLUID AND CLEAN OUT OWBACK	0-19,569', 129 WELLBORE 427326 verifie RESOURCES	96 3 1/8" SHOTS d by the BLM Wel	, FRAC W/16,	ystem		<u></u>
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRO	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DDUCTION	ERF & FRAC 13,140 FLUID AND CLEAN OUT OWBACK MACK and correct. Ctronic Submission # For EOG ed to AFMSS for proc	0-19,569', 129 WELLBORE 427326 verifie RESOURCES	d by the BLM Wel NC, sent to the F SCILLA PEREZ of	, FRAC W/16,	System 8PP1454SE)		
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRO	EP TO FRAC ERF & FRAC 7 STAGES PI 9 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DOUCTION 0 WELL TO FL DOUCTION 0 WELL TO FL DOUCTION	ERF & FRAC 13,140 FLUID AND CLEAN OUT OWBACK	0-19,569', 129 WELLBORE 427326 verifie RESOURCES	d by the BLM Wel NC, sent to the F SCILLA PEREZ of	, FRAC W/16, I Information S lobbs n 07/16/2018 (1 ATORY ANAL	System 8PP1454SE)		
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRO	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DOUCTION 0 WELL TO FL DOUCTION 0 WELL TO FL DOUCTION 0 WELL TO FL DOUCTION	ERF & FRAC 13,140 FLUID AND CLEAN OUT OWBACK	0-19,569', 129 WELLBORE 4427326 verifie RESOURCES ressing by PR	d by the BLM We INC, sent to the H SCILLA PEREZ of Title REGUL	, FRAC W/16, Information S lobbs n 07/16/2018 (1 ATORY ANAL	System 8PP1454SE) _YST		
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRO 14. I hereby certify that the for Name (Printed/Typed) Ka Signature (E Approved By Conditions of approval, if any, a	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DDUCTION 0 WELL TO FL DDUCTION 0 WELL TO FL DCUCTION 0 WELL T	ERF & FRAC 13,14( FLUID AND CLEAN OUT OWBACK ind correct. Ctronic Submission # For EOG ad to AFMSS for proc ssion) THIS SPACE F(	0-19,569', 129 WELLBORE 427326 verifie RESOURCES ressing by PRI OR FEDERA	d by the BLM Well INC, sent to the h SCILLA PEREZ of Title REGUL	, FRAC W/16, Information S lobbs n 07/16/2018 (1 ATORY ANAL	system 8PP1454SE) _YST		Date n Shepa
05/17/2018 MIRU PR 06/11/2018 BEGIN PI 06/28/2018 FINISH 2 PROPPANT, 213,134 07/01/2018 DRILLED 07/04/2018 OPENED DATE OF FIRST PRO 14. I hereby certify that the for Name (Printed/Typed) K/ Signature (E	EP TO FRAC ERF & FRAC 7 STAGES PI 4 BBLS LOAD 0 OUT PLUGS 0 WELL TO FL DDUCTION 0 WELL T	ERF & FRAC 13,140 FLUID AND CLEAN OUT OWBACK owback ed to AFMSS for proc ssion) THIS SPACE FO proval of this notice does title to those rights in th rations thereon	0-19,569', 129 WELLBORE 427326 verifie RESOURCES ressing by PRI OR FEDERA	d by the BLM Well NC, sent to the H SCILLA PEREZ of Title REGUL Date 07/16/2 AL OFFICE	, FRAC W/16, Information S lobbs n 07/16/2018 (1 ATORY ANAL 018 018 018 018 018 018 018 018 018	system 8PP1454SE) _YST ECORD	onatho	n Shepa

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