

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCD
AUG 06 2018
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC071949	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Recompletion</u>		6. If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		8. Lease Name and Well No. ANTELOPE RIDGE 7	
3. Address P O BOX 4294 HOUSTON, TX 77210-4294		9. API Well No. 30-025-27047-00-S2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1650FNL 1980FEL At top prod interval reported below SWNE 1650FNL 1980FEL 32.278347 N Lat, 103.455765 W Lon At total depth SWNE 1650FNL 1980FEL 32.278347 N Lat, 103.455765 W Lon		10. Field and Pool, or Exploratory ANTELOPE RIDGE-STRAWN	
14. Date Spudded		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T23S R34E Mer NMP	
15. Date T.D. Reached		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/19/2018		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3471 GL			
18. Total Depth: MD 13574 TVD 13574		19. Plug Back T.D.: MD 12040 TVD 12040	
20. Depth Bridge Plug Set: MD 12070 TVD 12070			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 H40	65.0	0	465		850	200	0	
14.750	10.750 S-80	45.5	0	5060	1138	1950	400	0	
9.500	7.625 P110	33.7	0	11650		800	181	4570	
6.500	5.000 N80	18.0	11435	13574		285	57	11435	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11819							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) STRAWN	11879	12027	11879 TO 12027	0.000	276	ACTIVE - Strawn
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11879 TO 12027	13860G 7.5% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2018	06/23/2018	24	→	5.0	101.0	283.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	70	→	5	101	283	20200	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #426643 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
SARASOTA OFFICE

Reclamation Due: 11/19/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ATOKA				ATOKA	847
				RUSTLER	5112
				DELAWARE	8630
				BONE SPRING	11460
				WOLFCAMP	11859
				STRAWN	12892
				MORROW	

32. Additional remarks (include plugging procedure):

CIBP @ 12070' w/ 30' dump-bailed cement to 12040', Tagged.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #426643 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 08/01/2018 (18DCN0109SE)

Name (please print) DAVID STEWARTD

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/09/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

District I
1625 N French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720
District III
1000 R: Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD
AUG 06 2018
RECEIVED

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27047	² Pool Code 70450	³ Pool Name Antelope Ridge Strawn
⁴ Property Code	⁵ Property Name Antelope Ridge Unit	⁶ Well Number 7
⁷ OGRID No. 16696	⁸ Operator Name OXY USA Inc.	⁹ Elevation 3471'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	23S	34E		1650	North	1980	east	Lea

" Bottom Hole Location If Different From Surface

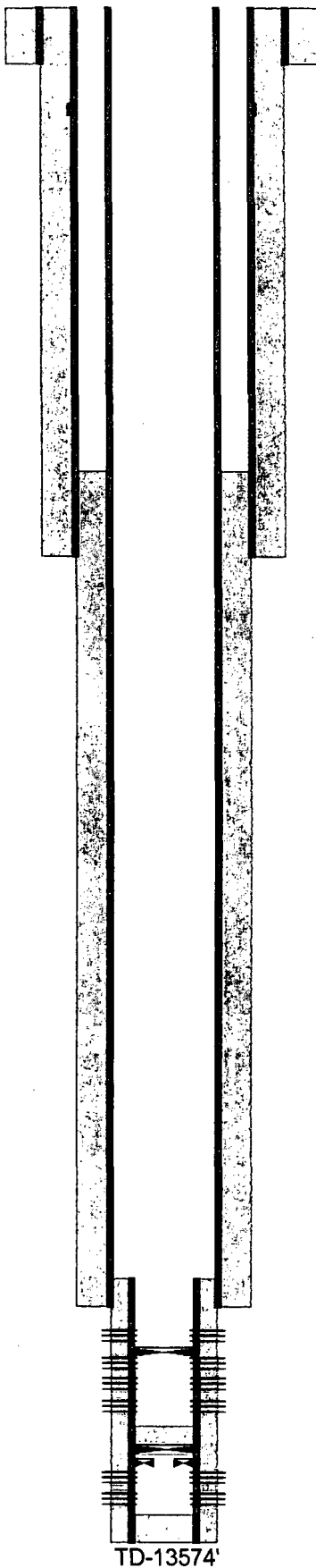
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹⁰ Dedicated Acres 320	¹¹ Joint or Infill N	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>David Stewart</i> Date: 7/9/18</p> <p>Printed Name: David Stewart</p> <p>E-mail Address: david_stewart@oxy.com</p>
	<p>" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey:</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

OXY USA Inc. - Current
Antelope Ridge Unit #7
API No. 30-025-27047



20" hole @ 465'
16" csg @ 465'
w/ 850sx-TOC-Surf-Circ

14-3/4" hole @ 5060'
10-3/4" csg @ 5060'
DVT @ 1138'
w/ 1950sx-TOC-Surf-Circ

9-1/2" hole @ 11650'
7-5/8" csg @ 11650'
w/ 800 sx-TOC-4570'-Calc

6-1/2" hole @ 13574'
5" liner @ 11435-13574'
w/ 285sx-TOC-11435'-Circ

CIBP @ 12070' w/ 30' cmt to 12040' Tagged

CIBP @ 12900' w/ 35' cmt to 12865'
DB Pkr @ 13140'

PB-13485'

Perfs @ 11879-12027'

Perfs @ 12079-12626'

Perfs @ 13183-13413'

TD-13574'