

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAUG 06 2018
OCD Hobb
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HAWK 26 FED 706H9. API Well No.
30-025-42399-00-S110. Field and Pool, or Exploratory
WC025G09S2433361-UP WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T24S R33E Mer NMP12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3519 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
EOG RESOURCES INCORPORATED Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com3. Address
MIDLAND, TX 79702 3a. Phone No. (include area code)
Ph: 432-686-36584. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 500FSL 2432FEL 32.182414 N Lat, 103.542441 W Lon
Sec 26 T24S R33E Mer NMP
At top prod interval reported below NWNE 87FNL 2260FEL 32.181100 N Lat, 103.541883 W Lon
Sec 35 T24S R33E Mer NMP
At total depth SWSE 231FSL 2199FEL 32.167462 N Lat, 103.541685 W Lon14. Date Spudded
12/17/201715. Date T.D. Reached
02/20/201816. Date Completed
☐ D & A ☒ Ready to Prod.
03/16/201818. Total Depth: MD
TVD 17687
1254519. Plug Back T.D.: MD
TVD 17577
1254520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1318		1135		0	
12.250	9.625 HCK-55	40.0	0	5135		1555		0	
8.750	7.625 HCP-110	29.7	0	11810		465		4150	
6.750	5.500 ECP-110	20.0	0	17672		615		13832	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12710	17577	12710 TO 17577	3.000	1056	OPEN PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12710 TO 17577	FRAC W/12,503,120 LBS PROPPANT;168,324 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2018	03/19/2018	24	→	2650.0	4901.0	5195.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1282.0	→	2650	4901	5195	1849	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2018	03/19/2018	24	→	2650.0	4901.0	5195.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1282.0	→	2650	4901	5195	1849	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411858 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 9/16/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1212			RUSTLER	1212
TOP OF SALT	1703			TOP OF SALT	1703
BASE OF SALT	4962			BASE OF SALT	4962
BRUSHY CANYON	7694			BRUSHY CANYON	7694
BONE SPRING 1ST	10185			BONE SPRING 1ST	10185
BONE SPRING 2ND	10814			BONE SPRING 2ND	10814
BONE SPRING 3RD	11905			BONE SPRING 3RD	11905
WOLFCAMP	12322			WOLFCAMP	12322

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #411858 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/17/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****