Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGE OF BILLS DAG FIELD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to result all abandoned well. Use form 3160-3 (APD) for such proposals.

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Figure 107

6. If Indian, Allottee or Tribe Name

abandoned went. Ose form 5100-5 (At D) for Such proposals.							-
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OC					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. STREETCAR 15 FED 605H		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42861-00-X1		
3a. Address	3b. Phone No. (include			RED HILLS-BONE SPRING, NORTH			
MIDLAND, TX 79702							
4. Location of Well (Footage, Sec., T.	)		·	11. County o	r Parish, State		
Sec 15 T25S R33E SESW 250				LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Prod			☐ Product	tion (Start/Resume)		
1 Notice of Intent	☐ Alter Casing	r Casing Hydraulic Fracturing Rec			ation		Well Integrity
Subsequent Report     ■	□ Casing Repair	☐ New Construction		☐ Recomplete			Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	☐ Tempor	arily Abandon $\overline{\mathbf{D}}$ rilli		illing Operations
	☐ Convert to Injection	☐ Plug Back ☐ Water			<u>·</u>		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7/8/18  Ran 7-5/8 inch, 29.7Lb, HCP-110, BTC SC (0ft - 1564ft) Ran 7-5/8 inch, 29.7Lb, HCP-110, FXL (1564ft - 11,614ft)  7/9/18  Cemented with 170 sx Class C, 9.5 ppg, 3.09 yld; 280 sx Class C, 11.0 ppg, 2.65 yld; 185 sx Class H, 14.2 ppg, 1.08 yld.  Tested casing to 2600 psi, good. Cement did not circulate. ETOC at 3360 ft.							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #426998 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2018 (18PP1442SE)  Name (Printed/Typed) STAN WAGNER  Title REGULATORY ANALYST							
Name (Printed/Typed) STAN WAGNER			REGULA	ATORT AN	ALTSI		·
Signature (Electronic Submission) Date 07/11/2018							
THIS SPACE FOR FEDERAL ACCEPTED FOR RECORD							
Approved By	Approval of this notice does	Title		_ 1 8 201	8		Date
ertify that the applicant holds legal or equenched would entitle the applicant to conduct	e subject lease Offic					on Shepard	
Title 18 U.S.C. Section 1001 and Title 43 UStates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person kr to any matter within its	iurisakinos B	AD FIELD O	ike to din Niepa FFICE	rment or agenc	y of the United

## Additional data for EC transaction #426998 that would not fit on the form

32. Additional remarks, continued