

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Hobbs**

5. Prop. Serial No. **1596**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**HOBBS OCD**

7. If Unit or CA/Agreement; Name and/or No.

8. Well Name and No.  
SD EA 29 FED COM P8 12H

9. API Well No.  
30-025-43271-00-X1

10. Field and Pool or Exploratory Area  
WC025G06S263319P-BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC

Contact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM

3a. Address  
1616 W. BENDER BLVD  
HOBBS, NM 88240

3b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNE 136FNL 1607FEL

**AUG 06 2018**

**RECEIVED**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and determined that the site is ready for final inspection.

10/21/2017-08:00 Notified John Stanton @ BLM of intent to spud well.  
Drill 17 1/2" Surface hole to 840'.  
10/22/2017-Notified John Stanton @ BLM intention to run & cement casing. Run & set 13.375", 54.5# J55 STC casing to 830'. Cement in place, Tail: Class C, 372 sax, Yld:1.21/sack, Dens:14.8#/gal, displace w/125 bbls of OBM. Bump plug, hold 500psi over final circulating pressure. Float collar: 783', Float shoe: 784'. Full returns to surface. WOC 5 hrs per BLM time requirement prior to pressure test. Test casing to 2000psi for 30 min, good test.

10/25/2017-Drill 12.25" intermediate hole to 11,017'.  
11/10/2017?Notified Pat McKelvey @ BLM of intent to run and cement casing. Run & set 9.625" 43.5# HCL-80 LTC casing to 11,007'. Cement in place 1st Stage, Lead: Class H, 1229 sax, Yld:2.48/sack, Dens:11.90#/gal & Tail:Class H, 221 sax, Yld: 1.21/sack, Dens:15.6#/gal; 2nd Stage: Lead: Class C,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #428911 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2018 (18PP1556SE)**

Name (Printed/Typed) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 07/26/2018

well cancelled by BLM 5-12-18. reinstated  
eff 5-12-18 in Wolfcamp. Com agreement  
being researched by State Land Dept.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**  
**ACCEPTED FOR RECORD**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_ /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Additional data for EC transaction #428911 that would not fit on the form

32. Additional remarks, continued

722 sax, Yld: 2.41/sack, Dens:11.90#/gal & Tail: Class H, 107 sax, Yld:1.33/sack, Dens: 14.80#/gal w/DV Tool @ 4,923'. Displace w/813 bbls of 9.1 ppg OBM. Bump plug w/ 234 psi over final circulating pressure. Float collar:10,919', Float shoe: 11,005'. Full returns to surface. WOC 5 hrs per BLM time requirement.

11/14/2017?Drill 8.5 Pilot hole to 12,370'.

11/18/2017?Notified Paul Flowers @ BLM of intent to run & cement liner.

Run & set 7.625", 29.7# TSH513 liner from 10,492'-12,360'. Cement in place, Tail: Class H, 121 sax, Yld:1.19/sack, Dens:15.60#/gal. Displace cement w/236 bbls of 11.5 ppg OBM. Bump plug, hold 500 psi over final circulating pressure. Float collar:12,266', Float shoe:12,358'. Full returns to surface. WOC 5 hrs per BLM time requirement prior to pressure test. Test liner to 2780 psi for 15 min, good test.

11/19/2017?Drill 6.75" Production hole to 19,824'.

2/16/2018?Notified Pat Hutchens @ BLM of intent to run and cement casing.

Run & set 5.5" 20#, P-110ICY, 33'-12,478' and 5" 18# P-110IC casing 12478'- 19,813'. Cement in place, Lead: Class H, 1044 sax, Yld: 1.20/sack, Dens: 15.60#/gal and Tail: Class H 103 sax, Yld: 1.90/sack, Dens: 16.0#/gal. Displace w/412 bbls of FW. Bump plug, hold 500 over final circulating pressure. Float collar:19,763', Float shoe: 19,813'. Full returns to surface. WOC 5 hrs per BLM time requirement.

2/19/2018-Release rig to next well

*Reached TD 2-13-18*