WELL COMPLETION OR RECOMPLETION REPORT AND/O \$ 2018 1. Type of Well © OI Well © GS Well © Dreg Pring Dreg	Form 3160-4 (August 2007)	· .			TMENT (STATES OF THE IN ID MANA		R	HØE	388 5)	эср		OME	3 No. 10	ROVED 04-0137 31, 2010		
b. Type of Completion B: Yow Well Work Over Deepen Plug B: REGENVED T. Unit of CA Agreement Name and No. 2. Name of Operative COG OPENTATION Cocket of STORMIDAVIS 8. Lears Name and Well No. MAR PEDERAL COM 241 3. Address ONE CONCENTER Stor E. Mail: sedendescene code F. API Well No. MAR PEDERAL COM 241 4. Location of Wall (Paper housing clearly and an econtance with Federal requirements)* Sec 34 7205 F344: Mer NMP 10. Field and Proof. Coll (Paper Attend age) 10. Field and Proof. Coll (Paper Attend age) 4. Location of Wall (Paper housing clearly and an econtance with Federal requirements)* Sec 34 7205 F344: Mer NMP 10. Sec 37 7205 F344: Mer NMP Attend age) I. Soc, T. R., R. Nother 1997NL 60FEL 32.532201 N Lat, 103.541656 W Lon 11. Soc, T. R., R. Nother 1997NL 60FEL 32.53220 N Lat, 103.541656 W Lon 14. Total Sec 34 7205 F344: Mer NMP I. Soc 37 72, M. Set 34 7205 F344: Mer NMP 11. Soc, T. R., Nother 1997NL 60FEL 32.53220 N Lat, 103.541656 W Lon 15. Total Depth: MD 19920 Encotance Sec 30 F344: Mer NMP 11. Soc, T. R., Nother 1997NL 60FEL 32.5320 N Lat, 103.541656 W Lon 16. Store State Age NMP 11. Soc, T. R., Nother 1997NL 60FEL 32.5320 N Lat, 103.541656 W Lon 11. Soc, T. R., Nother 1997NL 60FEL 32.5320 N Lat, 103.541656 W Lon 21. Total Depth: MD 19820 Encotance Note of Sec 30 Sec 30 N D Mole Sec 30 N D Mole Sec 30 N D Mole 30 N D	WELL COMPLETION OR RECOMPLETION REPORT AN AUD 6 2018																
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COG OPERATING LLC E-Mail: sdavis@concho.com MAS FEDERAL CDM 24 3. Address ON-ECOLHO CENTER 600 WILLINGS AVENUE MIDLAND, TX 78701-4287 Phone No. (include area code) Phr. 575-74463464 9. API Well No. 30.025-44214-00-51 4. Location of Well (Report location century and macroathance with Federal requirements)* At surface. Set: 34 T203 R34E Mer. NMP. At surface. Set: 34 T203 R34E Mer. NMP. At surface. Set: 34 T203 R34E Mer. NMP. At total depth. SESE 2005; 17 147E1. 32.52281 N Lat, 103.541656 W Lon 10. Evel and Phod. er. 510/0000 PM MP. At total depth. SESE 2005; 17 147E1. 32.52281 N Lat, 103.541656 W Lon 11. Ever.T.R. M. of 1510/0000 PM MP. At total depth. SESE 2005; 17 147E1. 32.52281 N Lat, 103.541656 W Lon 11. Ever.T.R. M. of 1510/0000 PM MP. At total depth. SESE 2005; 17 147E1. 32.52281 N Lat, 103.541656 W Lon 11. Ever.T.R. M. of 1510/0000 PM MP. At total depth. SESE 2005; 17 147E1. 32.52281 N Lat, 103.541656 W Lon 11. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 15780 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 13. Nue. TVD 11412 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 15. Stat. TD. MDD 15780 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R.M. of 1510/0000 PM MP. At total depth. TDD 10. Ever.T.R. M. of 1510/0000 PM MP. At total depth. At total depth. Ev	b. Type of	Completion	-		Work C	over	Deepen	🗖 Plug	BAKE			7. U	nit or CA A	greeme	nt Name	and No.	
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	2220,2100	** BL	M REV	/ISED **	BLM RE	VISED *	* BLM	REVIS	ED ** E	BLM REV	VISED '	* BI		SED	**		

Reclamation Due: 10/4/2018

28b. Produ	ction - Interva	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method	· · ·	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c Produ	sinction - Interva						<u></u> ,					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	· · · · ·	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Grav	ity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispos SOLD	ition of Gas(S	old, used	for fuel, vent	ed, etc.)								
Show a tests, in	ary of Porous all important z ncluding depti coveries.	ones of p	orosity and co	ontents there	of: Cored in tool open,	ntervals and al flowing and sl	l drill-stem hut-in pressures	;	31. For	mation (Log) Markers	· ·	
۱	Formation			Bottom		Descriptions	s, Contents, etc.			Name		Top Meas. Depth
BONE SP BONE SP BONE SP BONE SP 32. Additi Additi Wolfc	IYON CANYON CANYON RING LIME RING 1ST				i				TO BA DE BE CH BR	STLER P OF SALT SE OF SALT LAWARE LL CANYON IERRY CANYON USHY CANYON INE SPRING LIME		1610 1742 5524 5798 5846 6807 8588
33. Circle	enclosed attac	hments:		•								
	ctrical/Mechan ndry Notice fo					 Geologic F Core Analy 	-	3. DST Report4. Directional S7 Other:				al Survey
	oy certify that (please print)	C	Electi Committed to	ronic Subm F	ission #412 or COG OI	083 Verified PERATING I	by the BLM W LLC, sent to th N WHITLOC	/ell Infor ne Hobbs K on 04/2	mation Sy	8DW0122SE)	instructio	ns): .
Signat	ure	(Electroi	nic Submissi	on)			Date <u>0</u> 4	4/18/201	8			
Title 18 U of the Uni	.S.C. Section ted States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make i ents or repr	it a crime for a esentations as	ny person knov to any matter w	vingly and vithin its j	l willfully urisdiction	to make to any depart n.	tment or ag	gency

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** REVISED **