Form 3160-5 (June 2015)

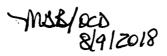
## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB	NO.	100	4-0	137	
Expires:	Janu	ıary	31,	201	٤
ease Serial No.					

Do not use thi	NOTICES AND REPOR is form for proposals to ( II. Use form 3160-3 (APD	drili or to re-	enter an ropo as:	istd (	5. Lease Serial No.  AMNM77054  6. Influent, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 11. Type of Well						ement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. MAROON BELLS FED COM16-32-36SB 1H		
2. Name of Operator MARATHON OIL PERMIAN L	Contact:	JENNIFER V. marathonoil.co	ANCUREN	Ç.	9. API Well No. 30-025-40827-0	0-S1	
3a. Address 5555 SAN FELIPE STREET HOUSTON, TX 77056  3b. Phone No. (include area code) Ph: 713-296-2500				<del></del>	10. Field and Pool or Exploratory Area GEM-MORROW (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T19S R32E NWSE 1547FSL 2280FEL					11. County or Parish, LEA COUNTY,		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION	,		
■ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deep	en raulic Fracturing	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Casing Repair☐ Change Plans	☐ New	Construction	☐ Recomp		Venting + Flaring	
☐ Final Abandonment Notice	Convert to Injection	Plug	and Abandon Back	☐ Water I	-	Your	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f Marathon Oil Permian LLC is constraints.	operations. If the operation responded ment Notices must be file in all inspection.  requesting permission to file in a line i	ults in a multipled only after all i	e completion or reco equirements, includ on this due to pipel	empletion in a ping reclamation	new interval, a Form 316 n, have been completed a	0-4 must be filed once	
Comm	Electronic Submission #4 For MARATHO itted to AFMSS for process	N OIL PERM	AN LLC, sent to 1	the Hobbs			
Name (Printed/Typed) JENNIFE	R VANCUREN		Title SR. RE	GULATORY	COMPLIANCE RE	P	
Signature (Electronic S	Submission)		Date 07/12/2	018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
/s/ Jo	onathon Shepard		Title			JUL 2.4 2018	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		Petroleเ วิสีปรกลด	ım En	O4:		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				wilfuly to m	ake to any department or	agency of the United	

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

  Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.