Form 3169-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS OF WALLS DAD FIELD					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5 Lease Serial No.		
Do not use this form for proposals to drill or to re-entered abandoned well. Use form 3160-3 (APD) for such proposal D Hobb 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 1083					7. If Unit or CA/Agreement, Name and/or No. NMNM133991		
1. Type of Well Soli Well Gas Well Other AUG 0.6 2018					8. Weil Name and No. BIMINI 8 FEDERAL COM 2H		
2. Name of Operator COG PRODUCTION LLC Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM RECEIVE					9. API Well No. 30-025-41130-00-S1		
3a. Address						10. Field and Pool or Exploratory Area MESA VERDE	
ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 8 T24S R32E NWNE 330FNL 1655FEL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	nt CAcidize Deepen C		Production (Start/Resume)		UWater Shut-Off		
Subsequent Report	Alter Casing	Hydraulic F	•	🗖 Reclam		U Well Integrity	
	Casing Repair	□ New Constr		Recomplete Temporarily Abandon		Other Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and At			Disposal	ng	
COG OPERATING LLC RESF FROM 7/18/18 TO 10/16/18. # OF WELLS TO FLARE: 1 BIMINI 8 FEDERAL COM #2H BBLS OIL/DAY: 45 MCF/DAY: 165		O FLARE AT THE I	BIMINI 8 FI	EDERAL (COM #2H.		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #427492 verified by the BLM Well Information System							
For COG PRODUCTION LLĆ, Committed to AFMSS for processing by PRISCILL				07/19/2018			
Name (Printed/Typed) CATHY SI	<u>=ELY</u>	Title	ENGINE	ERING TE			
Signature (Electronic Submission) Date 07/17/2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			halan			JUL _{ate} 2 0 2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	not wangint of			gineer I Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							
MBB/000 8/9/2018							

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Additional data for EC transaction #427492 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost": Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.