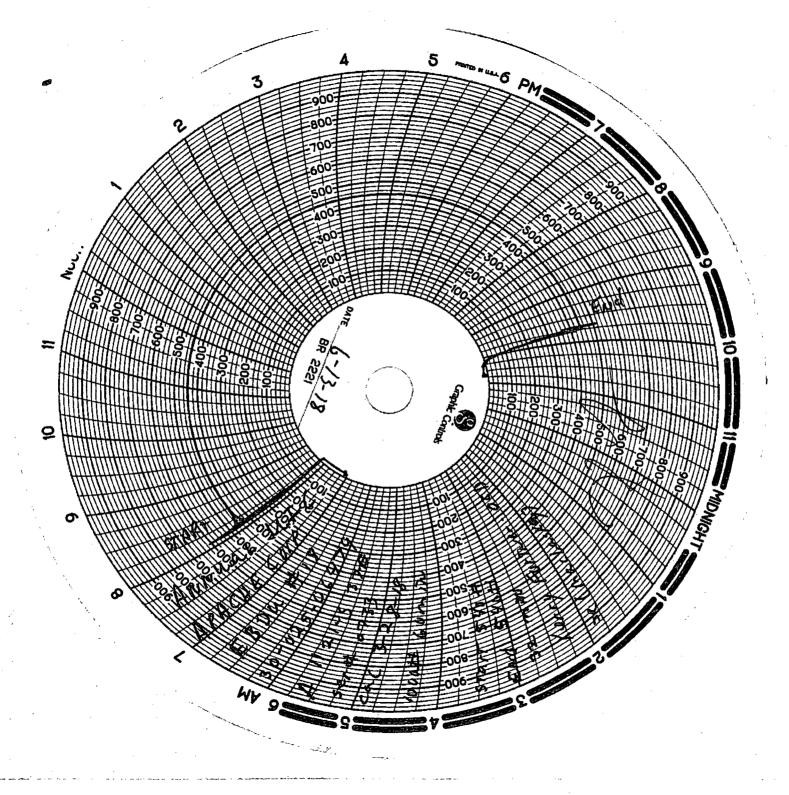
Form 3160-5 FORM APPROVED UNITED STATES (June 2015) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 5. Lease Serial No BOWNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandones will. Use form 3160-3 (APD) for such proposals MMM125057 tee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM112723X 1. Type of Well 8. Well Name and No. EAST BLINEBRY DRINKARD UNIT 18 INJECTION ☐ Oil Well ☐ Gas Well ☑ Other: 9. API Well No. 2. Name of Operator Contact: REESA FISHER APACHE CORPORATION 30-025-06479-00-S1 E-Mail: Reesa.Fisher@apachecorp.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1062 **BLINEBRY OIL & GAS** MIDLAND, TX 79705 **EUNICE** 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T21S R37E NENE 660FNL 330FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Apache performed the required testing for this well 6/13/2018, witnessed by the OCD. Passing chart attached.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #427856 For APACHE COF Committed to AFMSS for processing	RPORA	MON	sent to ti	he Hobbs		0SE)		
Name (Printed/Typed)	REESA FISHER		Title	SR S	TAFF REGU	LATORY A	ANALYST		
Signature	(Electronic Submission)  THIS SPACE FOR FE	DER/	Date			18ENDIN			
Approved By House	my fate - OCD		Tit					Date 8-10-18	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Off		<b>2 5</b> 2018		/s/ Jonathon Shepard		
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for fraudulent statements or representations as to any	or any po matter w	ersmi /ithin	TEMPOORE A	MANATATION OFF	極 <b>附ENT</b> any o ICE	lepartment or agen	cy of the United	



E-mail Address:

Date:

Phone:

Witness: Kerry

## **State of New Mexico**

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Oil Conservation Division Hobbs District Office										
		BRADEN	HEAD TES	T REPOR						
APACH	R Cor	30-025-06479								
EBDU Proferty Name					Well No.					
7. Surface Location										
UL-Lot Section Township Range Feet from 666			N/S Line	Feet F		E/W Line	County LEA			
	· /	7	Well Status	· · · · · ·				<u> </u>		
TA'D Well SHUT-IN INJECTOR			PRODUCER DATE							
YES (NO)	YES 25	ST IND ST		WD OIL		GAS 6-/		13-18		
OBSERVED DATA										
	(A)Surf-Interm (B)Interm(I)			(C)Interm(2)		(D)Prod Csng		(E) l'ubing		
Pressure	17	17 6		ý		0		1076		
Flow Characteristics								CO2		
	Puff Y/O B/ N			Y /		V/69		WTR L		
Surges	Steady Flow Y / V Y / V Y / V Y / V			Y/		Y / 80		GAS		
Down to nothing	(9) / N	V/B		Y/ N		Ø/ N		If applicable type		
Gas or Oil	<del></del>	Y	/ <b>(</b> 9	- 77	N	Y / N)		fluid injected for		
Water	<u> </u>		70	Y7	N	V/(N)		Waterflood		
Remarks: Please state for ea	ach string (A,B,C,D,E)	pertinent infe	ormation regard	ling bleed down	or continu	ous baild	pp if applies			
l M	IT									
machaskey ser#0733										
Cal 3-28-18										
Signature:					ОП	CONSI	ERVATIO	N DIVISION		
Printed name:					<del>                                     </del>	into RBI				
Times name.		*********************			Po toet			1		

FUTTNET - OCD