Subsequent Root Notice of Intent Subsequent Root Subsequent Root Sub		UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG	TERIOR INIVIO		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
abandoned well. Use form 3460-3 (APD) for such programs AU ADD ADD	SUNDRY	NOTICES AND REPOR	RTS ON WELGBES		
SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Thus of CAByeenent, Name and/office of the construction of the construction	Do not use the abandoned we	nis form for proposals to c ell. Use form 3160-3 (APD	drill or to re-enter an) for such proposals. עווב ביים	6. If I	ndian, Allottee or Tribe Name
			ructions on page 2		Jnit or CA/Agreement, Name and/or
Agent and a set of a set			KEVEIV		
RIDGE WAY ARIZONA OL CORP. E-Mail: Islanifield@hunterol.com 30-041-10530 3a Address Dir. Field and Pool of Exploration of Area Dir. Field and Pool of Exploration of Area 3a Charles Dir. Field and Pool of Exploration of Area CHAVEROO-SAN ANDRES 4. Location of Well (Formage Sec. T. R. M. or Sinney Decryption) II. County or Parish, State 3c. CLECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION II. County or Parish, State Notice of Intent B Subsequent Report Charles Casing Repair Charles Competed Operation Production (Sir II. To PA PRA R Convert to Infection B Vilg and Abandon II. Decrehe proposed or Completed Operations If the operation and the off and and within the data of an an proceed and operativate duration the filed within 300 durate within the data on a file within 300 durate off and abandomer provide the data of an approximate duration the filed within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a file within 300 durate within the data on a state off an approximate duration the file within 300 durate within the data on a file within 300 durate within the data on a file within			AURI M STANFIFI D		
777 N ELDRIDGE PARKWAY, SUITE 150 Ph: 832-485-8522 CHAVEROD-SAN ANDRES 4 Location of Well (Fouring: Sec. T. R. M. or Survey Description) II. County or Parish, State Sec 23 T7S R33E SESE 660FSL 660FEL ROOSEVELT COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Bubsequent Reprint Actidize Decem Charge Plans Production (Sti Charge Plans Plant Casing Hydraulic Fracturing Roorest of Intent Actidize Decem Charge Plans Plant Casing Hydraulic Fracturing Recomplete PSA NR PSA NR PSA NR PSA NR Charge Plans Orowert to Injection Plag and Abandon Temporarity At PSA NR 13. Describe Proposed or Completed Operations Charty state 81 pertinent details in ethologic estimated staturing date of any proposed work and approximate duration the fifth operation are the state fifth operation are the Bind No PSA NR PMA NR 14. Becarbe Proposed or Completed Operation. Charty state 81 pertinent details in ethologic estimated stating date of any proposed work and approximate duration the fifth operation are the Bind and une vertical depts of any Bind and the bind No PMA NR PMA NR <tr< td=""><td></td><td>CORP E-Mail: lstanfield@h</td><td>nunteroil.com</td><td>30</td><td>-041-10530</td></tr<>		CORP E-Mail: lstanfield@h	nunteroil.com	30	-041-10530
Sec 23 T7S R33E SESE 660FSL 660FSL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Botto of Intent Acidize Decpen Production (St. Botto of Intent Charge Plans Decpen Production (St. NIT TO PA Botto of Intent Charge Plans Decpen Production (St. P&A NR P&A R Botto of Complete Operating Plans Decpen Production (St. PARA NR P&A NR P&A R P&A R<	777 N ELDRIDGE PARKWA HOUSTON, TX 77079			Cł	IAVEROO-SAN ANDRES
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Ground Dry Hold Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off. Well bore. Liability under bond is ratained until surface roots. ration is completed 14. Thereby certify that the foregoing is true and correct. Electronic Submission #430991 verified by the BLM Well Information System For RIDGEWAY ARIZONA OIL CORP., sent to the Rosvell Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2018 () Name (Printed/Typed) LAURI M STANFIELD Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE ØFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tilt to those rights in the subject lease which would entitle the applicant bolds legal or equitable tilt to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or accepted of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	NU BOP. POH w/48 stands of	of tbg. 08/03/18-08/07/18 RI	H w/oversocket & latched on	to fish. POH w/rod	S
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crume for any person knowingly and willfully to make to any department or agently of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	@4063'-3608 WOC. 08/08/1 Circ'd hole w/MLF. Spotted 2 perfs to 500 psi. Spotted 25 s Perf'd csg @ 1864' Sqz'd 25 BOP. Perf'd csg @ 60'. Sqz'c off. 08/09/18 Moved in backh Ground Dry Hold Marker". Ba 14. I hereby certify that the foregoing in Name (Printed/Typed) LAURI M Signature (Electronic)	18 No Tag, Pressure tested 5 sx class C cmt @ 4058-3 xx class C cmt @ 2473'-211 sx class C cmt @ 2473'-211 125 sx class C cmt @ 60'& oe and welder. Dug out cell ackfilled cellar. Cut off deadr is true and correct. Electronic Submission #42 For RIDGEWAY A Committed to AFMSS for p STANFIELD Submission)	csg., held 0 psi. Set 4 1/2" C 096".Perse csg @ 2423', pre 1. WOC. 1200 Pagged p @ 1864'-1764".WOC. Tagg circulated to surface. Rigged ar. Cut off well head. Welded men. Cleaned location, move 30991 verified by the BLM Well ARIZONA OIL CORP., sent to to processing by JENNIFER SANC Title OFFICE Date 08/13/20	Information System Markager	As to plygging of the Liability under bond of until surface roots- completed
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(IIISUULUUIS OII page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	@4063'-3608 WOC. 08/08/1 Circ'd hole w/MLF. Spotted 2 perfs to 500 psi. Spotted 25 s Perf'd csg @ 1864' Sqz'd 25 BOP. Perf'd csg @ 60'. Sqz'c off. 08/09/18 Moved in backh Ground Dry Hold Marker". Ba 14. I hereby certify that the foregoing in Name (Printed/Typed) LAURI M Signature (Electronic Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ed which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43	18 No Tag, Pressure tested 5 sx class C cmt @ 24058-3 sx class C cmt @ 2473'-211 sx class C cmt @ 2473'-211 sx class C cmt @ 60' & oe and welder. Dug out cell ackfilled cellar. Cut off deadr is true and correct. Electronic Submission #43 For RIDGEWAY / Committed to AFMSS for p STANFIELD Submission) THIS SPACE FOI ed. Approval of this notice does n uutable title to those rights in the s luct operations thereon. B U.S.C. Section 1212, make it a c	csg., held 0 psi. Set 4 1/2" C 096 Perse csg @ 2423', pre 1. WOC. 2423', pre 2009 1 set 1. 2000 circulated to surface. Rigged ar. Cut off well head. Welded men. Cleaned location, move 30991 verified by the BLM Well ARIZONA OIL CORP., sent to to processing by JENNIFER SANC Title OFFICE Date 08/13/20 R FEDERAL OR STATE (1112 Title Date 08/13/20 R FEDERAL OR STATE (1112 Title Date 08/13/20	Information System Markager Markag	As to plugging of the Liability under bond of until surface roads- completed DEORRECOPD DEORRECOPD A 1 4 2018 pate
	@4063'-3608 WOC. 08/08/1 Circ'd hole w/MLF. Spotted 2 perfs to 500 psi. Spotted 25 s Perf'd csg @ 1864' Sqz'd 25 BOP. Perf'd csg @ 60'. Sqz'c off. 08/09/18 Moved in backh Ground Dry Hold Marker". Ba 14. I hereby certify that the foregoing in Name (<i>Printed/Typed</i>) LAURI M Signature (Electronic Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ed which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	18 No Tag, Pressure tested 5 sx class C cmt @ 2473'-211 sx class C cmt @ 2473'-211 sx class C cmt @ 2473'-211 sx class C cmt @ 60' & oe and welder. Dug out cell ackfilled cellar. Cut off deadr is true and correct. Electronic Submission #4: For RIDGEWAY / Committed to AFMSS for p STANFIELD Submission) THIS SPACE FOI ed. Approval of this notice does n uutable title to those rights in the s luct operations thereon. U.S.C. Section 1212, make it a c statements or representations as to	csg., held 0 psi. Set 4 1/2" C 096. Perse csg @ 2423', pre 1. WOC. Set 2 Dagged p @ 1864'-1764' WOC. Tagg circulated to surface. Rigged ar. Cut off well head. Welded men. Cleaned location, move 30991 verified by the BLM Well ARIZONA OIL CORP., sent to t processing by JENNIFER SANC Title OFFICE Date 08/13/20 R FEDERAL OR STATE (Information System Markager Markag	As to plugging of the Liability under bond of until surface roads- completed DEORRECOPD DEORRECOPD A 1 4 2018 pate