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Form 3160-5 (June 2015) HOBBS OCD BE	FORM OMB N Expires: 1	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
HOBBS OUT B	NMNM90161	NMNM90161					
			Hobbs If Indian, Allottee	or Tribe Name			
RECEIVED	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Gas Well ☑ Oth	8. Well Name and No HAWK B-1 03	8. Well Name and No. HAWK B-1 03					
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-025-09909-0	9. API Well No. 30-025-09909-00-C1					
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1062				Field and Pool or Exploratory Area MultipleSee Attached			
4. Location of Well (Footage, Sec., T.	11. County or Parish,	11. County or Parish, State					
Sec 9 T21S R37E NENW 660 32.498845 N Lat, 103.170106	LEA COUNTY,	LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	☐ Deepen	☐ Production (Start/Resume)	tion (Start/Resume)			
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity			
Subsequent Report ■	□ Casing Repair	■ New Construction	□ Recomplete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Apache performed the following	ıg:	•					
6/08/2018 MIRUSU MIRURU 6/11/2018 Test csg, rel on/off 6/12/2018 CO to 6726'. 6/13/2018 RIH w/bit & scrape 6/14/2018 Acidize Drinkard w. 6/15/2018 WO Injection Pack 7/23/2018 Set 7" injection pac @ 6438'. 7/24/2018 Csg tested good. O	r; run csg inspection log. /6000 gal 15% HCL NEFf ers to finish. ker @ 6430'; set 7" hyd p		5 tubing w/EOT				

14. I hereby certify that the	nc foregoing is true and correct. Electronic Submission #429631 verifie For APACHE CORPORA Committed to AFMSS for processing by PRI	TION, s	ent to the Hobbs)		
Namc (Printed/Typed) REESA FISHER			Title SR STAFF REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	08/01/2018				
	THIS SPACE FOR FEDERA	LAR	SEATE OF FOR USE	CORE			
Approved By		Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	AUG 0 9 2018	lel	onathon Shepard		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known Aland Wildling Marke to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisant SBAD FIELD OFFICE.





Additional data for EC transaction #429631 that would not fit on the form

10. Field and Pool, continued

TUBB OIL & GAS