Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

14. Type of Well		WELL	JOMPL	EHON U	K KEC	JMPLE	IION R	KEPUK	IAN	וט נ	.UG				MNM029				
2. Name of Operator 1. Unit or C. Agreement Name and No. 1. Unit or C. Agreement Name and No. 1. Name of Operator 1. Unit or C. Agreement Name and No. 1. Name of Operator 1. Name of Op	**	_		_	-		_						1	. If	Indian, Al	lottee o	r Tribe Na	me	
Address P o GOX 6270 S. Address P o GOX 6270 S. Priber No. (include area code) Prib. 975-393-995 OCD													7. Ur	it or CA A	Agreem	ent Name	and No).	
HOBBS, NM 88241 Ph: 975-939-3905 GD			. COMPA	ANY E	-Mail: jlath				N				8					OM 3H	I
4. Location of Well (Report location clearly and in accordance with Federal result 1988 10.	3. Address			·1							e area cod	e)	9	AF	l Well No		25-43072	-00-S1	
As surface NENW 190PNL 1350FNL	4. Location	•			d in accord	lance with					OCI)	· 1			ool, or			
At total depth SESW 342FSL 1746FWL 15 Date T.D. Reached 16 16 17 17 17 17 18 17 18 17 19 17 18 17 19 19 19 19 19 19 19								-	٠		2010			1. S	ec., T., R.,	M., or	Block and	l Surve	у
At total depth SESW 942FSL 1746FWL 15, Date TD. Reached 15, Date TD. Reached 15, Date TD. Reached 17/13/2017 12/06/2017 12/06/2017 12/06/2017 12/06/2018 15, Date TD. Reached 17/13/2017 17/065 19, Ping Back T.D. MD 17/031 20. Depth Bridge Ping Set: MD TVD 17/031 12/06/2018 12/0	At top p	orod interval r	eported b	elow NEN	IW 463FN	L 1707F	WL	A	UG 1	. 6	ZUIO		L	Of	Area Se	c 21 T	26S R33	E Mer	NMF
11/13/2017 12/06/2017 10			SW 342F								VEL	_		L	ĒĄ Č		N	М	
TVD 12458	14. Date S ₁ 11/13/2	pudded 2017				ached		מ יח ור	& A	Í⊠	Ready to	Proc	ı. 1	17. E				.)*	
CCL CNL CBL&GR	18. Total D	Depth:				Plug B	ack T.D.:					20	0. Depth	Brio	lge Plug S			_	
Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Size Cementer Type of Cement Type of Ceme				nical Logs R	un (Submit	copy of e	each)				Was	s DS	T run?		🔀 No	☐ Ye	s (Submit	analysi	s)
No.	23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in well,)	·····						ijai Sur v	<u> </u>		20 7 C.	3 (Outline	and you	3)
17.500	Hole Size	Size/G	rade	Wt. (#/ft.)				•					•		Cement	Top*	Amou	ınt Pull	ed
12.250 9.625 N80 40.0 0 4848 1100 400 0	17.500	13.	375 J55	54.5	(MD)			Берш	- - '	ype (_				0		1	
24. Tubing Record	12,250			40.0		0	4848				110	00		400		0			
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 12085 17065 12577 TO 17025 0.000 972 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A Date First Production - Interval A Date First Production Date Organization Size No. Holes Perf. Status Amount and Type of Material 12577 TO 17025 11,117,760 GAL SLICKWATER, CARRYING 9,444,680# WHITE 100 MESH SAND & 155,320# 40/70 WHITE SAND 28. Production - Interval A Date First Production Date Organization Size No. Holes Perf. Status No. Holes No. Holes Perf. Status No. Holes Perf. Status No. Holes No.												-						/	
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25. Producting Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status																			
Formation	Size	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Depth Set	(MD)	Packe	r De	pth (MD)	┿	Size	De	pth Set (M	(D)	Packer D	epth (M	ID)
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C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12577 TO 17025 11,117,760 GAL SLICKWATER, CARRYING 9,444,680# WHITE 100 MESH SAND & 155,320# 40/70 WHITE SAND 28. Production - Interval A Date First Date Date Test Date Production Date O4/20/2018 04/22/2018 24 454.0 846.0 1401.0 45.7 Gravity FLOWS FROM WELL Choke Flyg, Size Flyg, Size Flyg, Size Flyg, Size Flyg, Press. Size Flyg, Press. Size Flyg, Press. Size Flyg, Press. Size Flyg, Size Size Size Flyg, Size Size Flyg, Size Size Flyg, Size Size Size Flyg, Size Size Flyg, Size Size Flyg, Size Size Size Flyg, Size Size Flyg, Size Size Size Flyg, Size Size Size Flyg, Size Size Size Flyg, Size Size Size Size Size Flyg, Size Size Size Size Size Size Size Size		WOLFC	AMP		2085	17065			1257	710	7 1/025		0.000	' -	972	PIOPE	N		
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28. Production - Interval A Date First Produced Production Production O4/20/2018 O4/22/2018 O5/2 O5/2 O5/2 O5/2 O5/2 O5/2 O5/2 O5/2				nent Squeeze	e, Etc.						170 0								
28. Production - Interval A Date First Test Test Produced Date Production BBL MCF BBL Corr. API Gas Gravity Choke Flwg. 22/64 S1 2700.0 Test BBL A54 846 1401 1863 PC CORD Date First Test Press. Csg. 24 Hr. Production BBL A54 846 1401 1863 PC CORD Date First Test Produced Date Test Production BBL A54 Rate BBL A54 Rate Corr. API Gravity Gas Corr. API Gravity Froduction Method FLOWS FROM WELL Date First Test Production - Interval B Date First Test Production BBL Gas Water BBL Gravity Gravity Gravity Gas Gravity Production Method AUG 1 1 2018 Choke Tbg Press. Csg. 24 Hr. Production BBL Gravity Gr				025 11.117.	760 GAL SL	ICKWATI	ER. CARRY	/ING 9.44						155.3	320# 40/70	WHITE	SAND		
Date First			<u>,</u>	,,,,,															
Date First																			
Date First	28 Product	tion - Interval	A																
Od/20/2018 Od/22/2018 Od/22/												_	Pi	oducti	on Method				
Choke Size Five Press. 22/64 Sil 2700.0			1	Production	1	l l		1		5.7	Grav	/ity			FLO	WS FR	OM WELL		
28a. Production - Interval B Date First Produced Date Test Date Test Date Test Date Test Date Production Date Test Date Tested Production Date Date Tested Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date	Choke	Tbg. Press.									Well							·	
28a. Production - Interval B Date First Produced Date Test Date Test Date Test Date Test Date Production Date Test Date Tested Production Date Date Tested Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date		_	I	Kate						63		PO	ACC.	EP.	TED F	OR	RFC	RD	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity AUG 1 2018 Choke Tog. Press. Csg. Press. Fiwg. Size Fiwg. Si Size (See Instructions and spaces for additional data on reverse side) MCF BBL Corr. API Gravity AUG 1 2018 Water BBL Ratio Well Status BUREAU OF LAND MANAGEMENT (See Instructions and spaces for additional data on reverse side)	28a. Produc	ction - Interva	l B		·							寸							
Size Five. Press. Rate BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT (See Instructions and spaces for additional data on reverse side) CARLSBAD FIELD OFFICE												rity	Pı			1 20	018		
(See Instructions and spaces for additional data on reverse side) CARLSBAD FIELD OFFICE CARLSBAD FIELD OFFICE	Choke Size	Flwg.									Well	Statu	- L		new	M	mel		
	(See Instruct	tions and spac	ces for add	ditional data	on reverse	side)	M MARIE Y	INFOR	MATE	387.0	Verene	t						¥1	\vdash

** BLM REVISED **

Reclamation Due: 10/20/20/8

28b. Prod	uction - Interv	al C											
Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil Gravi		Gas		Production Method	······································	
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АР		Gravity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			
	SI												
	uction - Interv												<u>-</u> -
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP		Gas Gravity	,	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			
29. Dispo SOLE	sition of Gas(Sold, used	l for fuel, vent	ed, etc.)									
	nary of Porous	Zones (In	nclude Aquife	ers):						31. For	rmation (Log) Ma	rkers	•
tests,	all important including dep ecoveries.	zones of p th interval	oorosity and c tested, cushic	ontents there on used, tim	eof: Cored e tool ope	l intervals an n, flowing ar	nd all drill-s nd shut-in p	tem ressures					
	Formation		Top Bottom			Descriptions, Con				Name			Тор
WOLFCA							tions, come					Meas. Depth	
32. Addit	tional remarks will be sent			17025 OIL, & GAS				BASE DELA BELL MAN BONI			STLER 792 P OF SALT 1161 SE OF SALT 4668 LAWARE 4902 LL CANYON 4944 NZANITA 6193 NE SPRING 9037 LFCAMP 12085		
1. Ele 5. Su	e enclosed atta ectrical/Mech andry Notice f by certify tha	anical Log or pluggin	ng and cement	verification	ation is co	2. Geolog 6. Core A mplete and c 12464 Verifi JRNE OIL	analysis	BLM Wel	7 · (from all :	ation Sy	e records (see atta	Direction definition of the distruction	
Name	e(please print,						ICAN WHI	TLOCK	on 05/03	/2018 (1	18DW0158SE) PRESENTATIVE		,
Signa	nture	(Electro	nic Submiss	ion)				Date <u>04/</u>	26/2018				
_			<u>-</u>										
			Title 43 U.S.								to make to any d	epartment or a	gency