Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
		WELL API NO.			
District II – (575) 748-1283	BSOP CONSERVATION DIVISION	30-025-12072			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III - (505) 334-6178	2 1 2018 220 South St. Francis Dr. Santa Fe, NM 87505				
1000 Rio Brazos Rd., Aztec, NM 87410	2 1 2018 Santa Fe NIM 87505				
	Salita PC, NWI 07505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	of NER	B-1431			
87505	CEIVED				
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSA	Rhodes Yates Unit				
	TION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		8. Well Number 5			
	Gas Well 🛛 Other				
2. Name of Operator		9. OGRID Number			
HPPC, Inc.		371698			
3. Address of Operator		10. Pool name or Wildcat			
306 West Wall Suite 209; Midland,	Rhodes Yates Seven Rivers				
4. Well Location					
Unit LetterD:_660	feet from theNorth line and66	0feet from theWestline			
Section 27	Township 26S Range 37E	NMPM Rhodes Field County Lea			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,				
A start and the	2980 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					

proposed completion	or recompletion.	-	-
	on to temporarily abandon this well. acker is set at 3044' with inhibited f		

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

OTHER:

P AND A

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

 \boxtimes

CHANGE PLANS

MULTIPLE COMPL

Rule 19.15.25.14 Set CIBP, RBP or Packer within 100 feet of uppermo perfs or open hole Pressure test to <u>500</u> psi for 30 minute a pressure drop of <u>not greater</u> than 10% over a	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart		
Spud Date: 10/29/19 39 minute period	Rig Release Date:	12/1/1943	
I hereby certify that the information above is true and con SIGNATURE	nplete to the best of TITLEVice Pres		18
Type or print nameRajan Prasad For State Use Only APPROVED BY: Conditions of Approval (if any):		njan.prasad@hppcinc.com PHO	DNE: 432-557-5067 DATE 8/23/2018