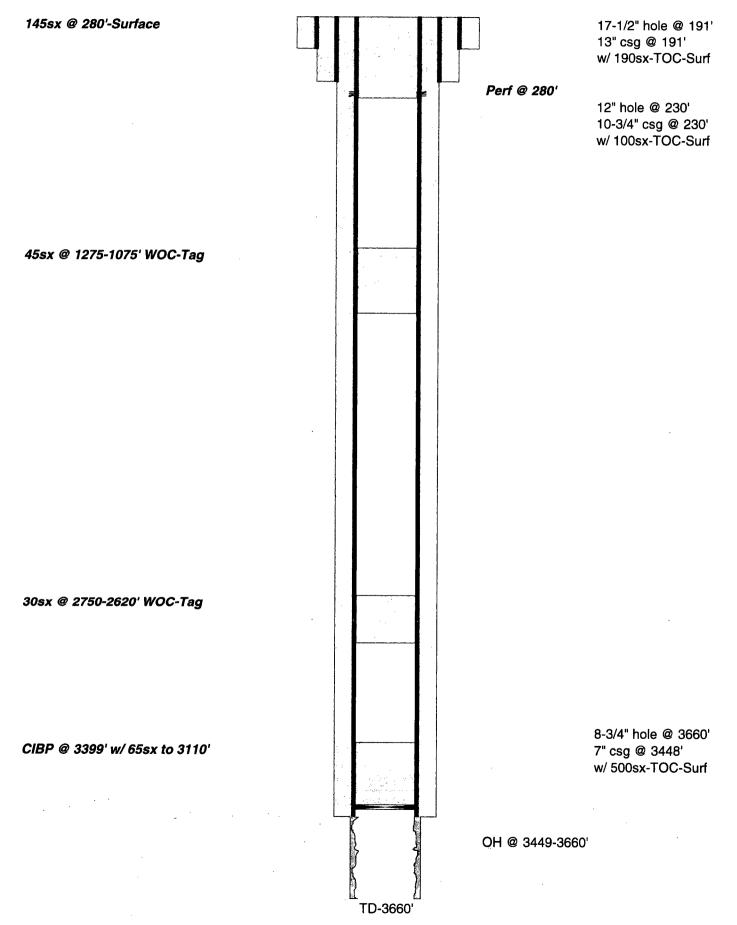
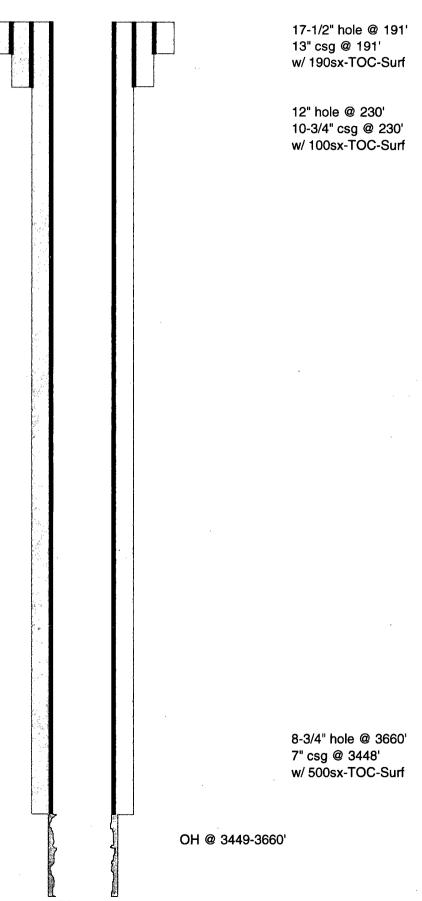
Submit 1 Copy To . Office	Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 39		Energy, Minerals and Natural Resource	es Revised July 18, 201 WELL API NO.
<u>District II</u> - (575) 7		OIL CONSERVATION DIVISION	20 005 105110
811 S. First St., Art District III – (505)		1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Re	d., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 1220 S. St. Francis			B1732
87505	SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	IS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Myerslang lie Mattix Unit
· · · · ·	1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other		8. Well Number 78
2. Name of Op			9. OGRID Number
3 Address of (SA WTP LP	192463 10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 79710			Lauglie Mattix TRanges
4. Well Locatio			unglie Mallin Mandy
Unit Lo	etter <u> </u>	1980 feet from the <u>Nonth</u> line and	d 660 feet from the cast line
Section	1 32	Township 235 Range 37E	NMPM County Les
and the second		11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
		1	
of starti	e proposed or compl ng any proposed wo d completion or reco	rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion.	le Completions: Attach wellbore diagram of
13. Describe of startin	ng any proposed wo d completion or reco TD-3660' OH-334	eted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. 49-3660' 1 YEA	Ls, and give pertinent dates, including estimated da le Completions: Attach wellbore diagram of INTENT TO P&A EXPIRES AR FROM DATE OF APPROVAL
13. Describe of startin	ng any proposed wo d completion or reco TD-3660' OH-334 13" 40# csg @ 191 10-3/4" 35.75# csg 7" 22-24# csg @ 33 *Visually verify cer 1. RIH & set CIBP @ 2. M&P 30sx cmt (3. M&P 45sx cmt (4. Perf @ 280' sgz	leted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion. 49-3660' (w/ 190sx, 17-1/2" hole, *TOC-Surf (@ 230' w/ 100sx, 12" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf ment to surface @ 3399' w/ 65sx cmt to 3110' @ 2750-2620' WOC-Tag @ 1275-1075' WOC-Tag 145sx cmt to Surface	le Completions: Attach wellbore diagram of INTENT TO P&A EXPIRES IR FROM DATE OF APPROVAL
13. Describe of startin	ng any proposed wo d completion or reco TD-3660' OH-334 13" 40# csg @ 191 10-3/4" 35.75# csg 7" 22-24# csg @ 33 *Visually verify cer 1. RIH & set CIBP @ 2. M&P 30sx cmt (3. M&P 45sx cmt (4. Perf @ 280' sgz	leted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion. 49-3660' C103 II 49-3660' (w/ 190sx, 17-1/2" hole, *TOC-Surf (@ 230' w/ 100sx, 12" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf ment to surface @ 3399' w/ 65sx cmt to 3110' @ 2750-2620' WOC-Tag @ 1275-1075' WOC-Tag	INTENT TO P&A EXPIRES INTENT TO P&A EXPIRES IR FROM DATE OF APPROVAL
13. Describe of startin proposed Spud Date:	ng any proposed wo d completion or reco TD-3660' OH-334 13" 40# csg @ 191 10-3/4" 35.75# csg 7" 22-24# csg @ 33 *Visually verify ce 1. RIH & set CIBP @ 2. M&P 30sx cmt (3. M&P 45sx cmt (4. Perf @ 280' sqz 10# MLF bety	leted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion. 49-3660' C103 II 1 YEA 2 w/ 190sx, 17-1/2" hole, *TOC-Surf 3 @ 230' w/ 100sx, 12" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf ment to surface @ 3399' w/ 65sx cmt to 3110' @ 2750-2620' WOC-Tag @ 1275-1075' WOC-Tag 145sx cmt to Surface ween plugs - Above ground steel tanks will be util NOTIFY OCD 24 HOUE	INTENT TO P&A EXPIRES INTENT TO P&A EXPIRES IN FROM DATE OF APPROVAL
13. Describe of startin proposed Spud Date:	ng any proposed wo d completion or reco TD-3660' OH-334 13" 40# csg @ 191 10-3/4" 35.75# csg 7" 22-24# csg @ 33 *Visually verify ce 1. RIH & set CIBP @ 2. M&P 30sx cmt (3. M&P 45sx cmt (4. Perf @ 280' sqz 10# MLF bety	leted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion. 49-3660' ' w/ 190sx, 17-1/2" hole, *TOC-Surf (@ 230' w/ 100sx, 12" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf a84' w/ 500sx, 8-3/4" hole, *TOC-Surf a9399' w/ 65sx cmt to 3110' @ 2750-2620' WOC-Tag @ 1275-1075' WOC-Tag 145sx cmt to Surface ween plugs - Above ground steel tanks will be util NOTIFY OCD 24 HOUF BEGINNING PLUGGIN	Intent to P&A EXPIRES R FROM DATE OF APPROVAL
13. Describe of startin proposed Spud Date: I hereby certify th SIGNATURE	ng any proposed wo d completion or reco TD-3660' OH-334 13" 40# csg @ 191 10-3/4" 35.75# csg 7" 22-24# csg @ 33 *Visually verify ce 1. RIH & set CIBP @ 2. M&P 30sx cmt (3. M&P 45sx cmt (4. Perf @ 280' sqz 10# MLF betw hat the information a back of the sec and the second the	eted operations. (Clearly state all pertinent detail rk). SEE RULE 19.15.7.14 NMAC. For Multiple completion. 49-3660' C103 II ' w/ 190sx, 17-1/2" hole, *TOC-Surf ' w/ 190sx, 17-1/2" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf @ 230' w/ 100sx, 12" hole, *TOC-Surf 348' w/ 500sx, 8-3/4" hole, *TOC-Surf @ 3399' w/ 65sx cmt to 3110' @ 2750-2620' WOC-Tag @ 1275-1075' WOC-Tag 145sx cmt to Surface ween plugs - Above ground steel tanks will be util NOTIFY OCD 24 HOUF BEGINNING PLUGGIN above is true and complete to the best of my know TITLE Sr. Regulatory	INTENT TO P&A EXPIRES R FROM DATE OF APPROVAL Ilized Pressure test csg RS PRIOR TO NG OPERATIONS wledge and belief. (Advisor DATE E(20/18)

APPROVED BY: Machine Conditions of Approval (if any):





OXY USA WTP LP - Current Myers Langlie Mattix Unit #78 API No. 30-025-10916



TD-3660'