

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00951
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 27
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
HOBBES OCD

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company
AUG 29 2018

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240
RECEIVED

4. Well Location
Unit Letter D : 990 feet from the North line and 990 feet from the West line
Section 25 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maley Brown TITLE AD/I DATE 8/29/2018
Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit No. 27
30-015-00951
990' FNL & 990' FWL
UL – D, Sec. 25, T18S, R27E

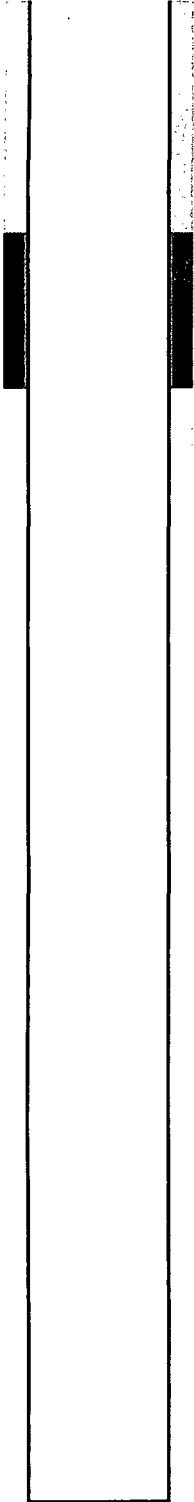
8 5/8" csg at 496' w/ 50 sx cmt.
Open Hole 496' – 2040'
TD 2040'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run in hole with tubing to 1350'. Circulate MLF.
3. Spot 50 sx cement. WOC & Tag.
4. POOH to 546'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 27

CURRENT
30-015-00951



8 5/8" @ 496' w/ 50 sx

NOTES:

390 Qts Nitro 1940' - 2040'

Queen top 1350'

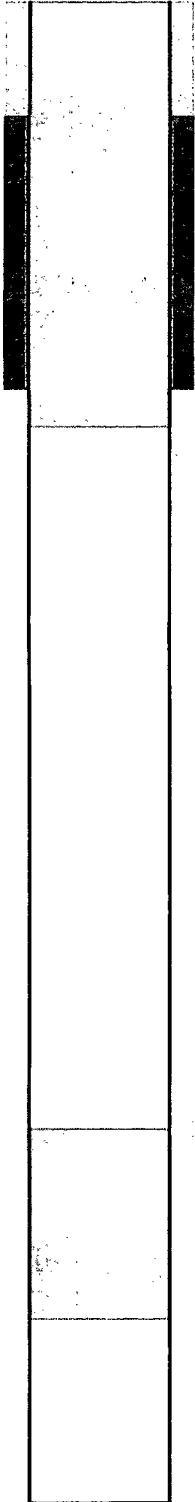
Open Hole from 496' to TD

TD 2040'

Canyon E P Company
Artesia Metex Unit No. 27

PROPOSED

30-015-00951



INSTALL P&A MARKER
VERIFY CEMENT TO SURFACE ALL STRINGS
CUT OFF WELLHEAD 3' BELOW GL

8 5/8" @ 496' w/ 50 sx

POOH TO 546'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT @ 1350' WOC & TAG
CIRC HOLE W/ MLF

Open Hole from 496' to TD

TD 2040'