Submit 1 Copy To Appropriate District Office HOBBS OC	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 AUG 2 9 2016 L CONSERVATION DIVISION 1220 South St. Francis Dr		Revised July 18, 2013 WELL API NO.
		30-025-44953
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NIRECEIVED <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Bandit 29 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 507H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Triste Draw, Bone Spring East
4. Well Location		
Unit Letter : feet from the line and feet from the line		
Section 29	Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/18/18 Spud 17-1/2" hole		
7/19/18 Run 13-3/8", 4.5#, J55, STC (0'-1235')		
Cement lead 950 sx, 13.5 ppg, 1.76 yld		
Tail 200 sx, 14.8 ppg, 1.36 yld Circulate 446 sx to surface		
Test to 1500 psi/30 min - good test		
Release preset rig.		
Spud Date: 7/18/18	Disput Dis	
Spud Date: 7/18/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kener Janatt	Regulatory Analyst	DATE 8/27/18
Renee' Jarratt		132-686-3611
Type or print name	E-mail address:	PHONE: 432-000-3044
At Son		
APPROVED BY: Jaken / harp TITLE Daff / DATE 8-30-18 Conditions of Approval (Nany):		