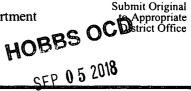
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



GAS CAPTURE PLAN

RECEIVED]
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x Original	Operator & OGRID No.: _	Devon Production Co., L.P. (6137)
☐ Amended		Date: 4/13/2018
Reason for Amendment:		

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility - Rattlesnake MDP1 CTB 18-1

The well(s) that will be located at the production facility are shown in the table below.

	Well Name	API	Well	Footages	Expected	Flared or	Comments
			Location		MCF/D	Vented	
	Jayhawk 6-7 Fed Fee Com 1H		Sec 6-T26S-R34E	365'FNL 230' FEL			Will connect to Jayhawk 6 CTB 3
	Jayhawk 6-7 Fed Fee Com 2H		Sec 6-T26S-R34E	365'FNL 260' FEL			Will connect to Jayhawk 6 CTB 3
<u></u>	Jayhawk 6-7 Fed Fee Com 3H	025	Sec 6-T26S-R34E	365'FNL 290' FEL			Will connect to Jayhawk 6 CTB 3
	Jayhawk 6-7 Fed Fee Com 4H		Sec 6-T26S-R34E	515'FNL 530' FEL			Will connect to Jayhawk 6 CTB 3
	Jayhawk 6-7 Fed Fee Com 5H		Sec 6-T26S-R34E	515'FNL 230' FEL			Will connect to Jayhawk 6 CTB 3

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <u>Lucid</u> and will be connected to <u>Lucid</u> low/high pressure gathering system located in <u>Lea</u> County, New Mexico. It will require <u>0</u>' of pipeline to connect the facility to low/high pressure gathering system. <u>Devon</u> provides (periodically) to <u>Lucid</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Devon</u> and <u>Lucid</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>Enterprise</u> Processing Plant located in Sec.36, TWN24S, RNG 30E, <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Lucid's</u> system at that time. Based on current information, it is <u>Devon's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease