

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM63994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BOUNDARY RAIDER 6-7 FED COM 212H9. API Well No.  
30-025-44146-00-S110. Field and Pool or Exploratory Area  
SAND DUNES11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LINDA GOOD

Email: linda.good@dvn.com

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405.552.6571

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R32E Lot 3 550FNL 2435FWL  
32.339222 N Lat, 103.715073 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

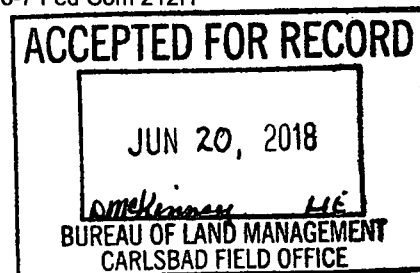
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully submits the following changes. Please find the attached updated Todd Apache 6 CTB 1 Site Facility Diagram and the Boundary Raider 6-7 Fed Com 212H and 213H well pad.

Todd Apache 6 CTB 1  
Lease NMNM063994  
Equipment added Buyback Meter 742690

Boundary Raider 6-7 Fed Com 212H  
3002544146  
Location NENW, Sec 6 T23S R32E  
Lease Numbers: NMNM063994, NMNM132067, NMNM062223, NMNM086151



## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424575 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/19/2018 (18DLM0389SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY COMPLIANCE SPECIALIST

Signature (Electronic Submission)

Date 06/19/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Boundary Raider 6-7 Fed 212H & 213H  
NE 1/4 NW 1/4 S6, T23S, R32E  
550' FNL & 243' FNL & 550' FNL & 246' FNL  
NNNM063994/NNNM132067  
NNNM062223/NNNM068151  
Lea County, New Mexico  
API #30-025-44146 & API #30-025-44147

Production System: Open

1) OB sales by tank gauge to tank truck.  
2) Seal requirements:  
A. Production Phase: On all Tanks.  
(1) All valves 5 sealed closed.

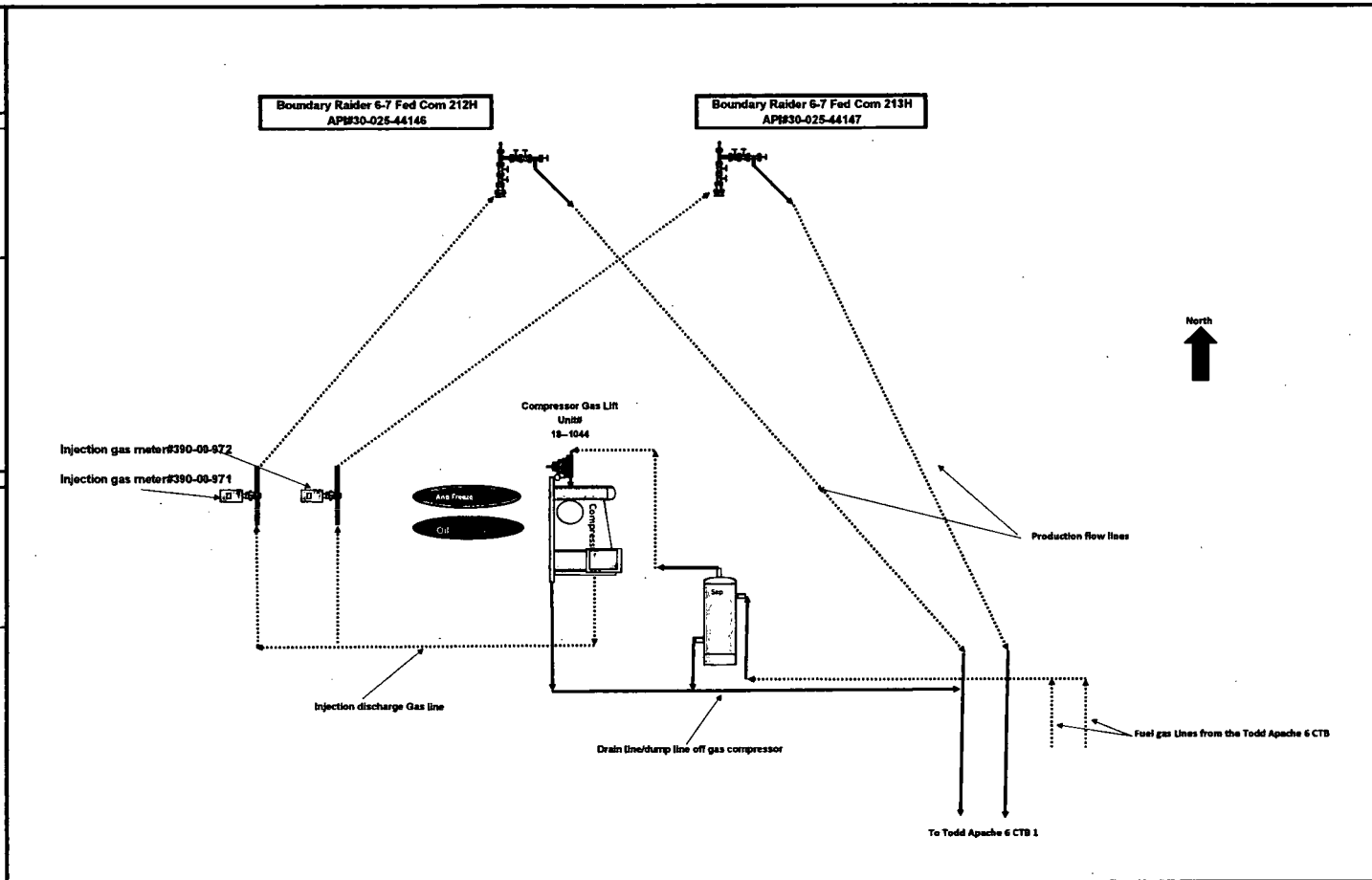
Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. ☐  
(2) Valve 3 sealed closed. ☐  
(3) Valve 4 sealed closed. ☐  
(4) Valve 5 sealed closed. ☐  
(5) Miss. Valve: Plugged or otherwise unaccessible. ☐  
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. ☐

Ledger for Site Diagram

Valve #1: Production Line ☐  
Valve #2: Test or Roll line ☐  
Valve #3: Equalizer Line ☐  
Valve #4: Circ. Drain Line ☐  
Valve #5: Sales Line ☐  
Valve #6: BSAW Load Line ☐

Buried Lines:  
Firewall: ☐  
Wellhead: ☒  
Stak-pak: ☐  
Production line: ☐  
Water line: ☐  
Gas Meter: ☐ A ☐ M ☐ C







BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

*ADMINISTRATIVE ORDER NO. SWD-448*

*APPLICATION OF NEARBURG PRODUCING COMPANY*

**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Nearburg Producing Company made application to the New Mexico Oil Conservation Division on October 29, 1991, for permission to complete for salt water its Mobil Federal Com Well No. 1 located in Unit K of Section 7, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

**THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.
- (4) No objections have been received within the waiting period prescribed by said rule.

**IT IS THEREFORE ORDERED THAT:**


- (1) The applicant herein, Nearburg Producing Company is hereby authorized to complete its Mobil Federal Com Well No. 1 located in Unit K of Section 7, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Devonian formation at approximately 10,200 feet to approximately 11,000 feet through 2 7/8 inch plastic lined tubing set in a packer located at approximately 10,100 feet.

*Administrative Order No. SWD-448*  
*Nearburg Producing Company*  
*November 18, 1991*  
*Page 3*

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 18th day of November, 1991.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

SEAL

cc: Oil Conservation Division - Artesia  
US Bureau of Land Management - Carlsbad

jc\