Submit 1 Copy To Office	tit 1 Copy To Appropriate District State of New Mexico					Form C-103		
District I - (575) 3	93-6161 r., Hobbs, NM 88240	Energy, I	Minerals and Na	ural Resources	WELL AI		d July 18, 2013	
<u>District II</u> - (575)	748-1283	OIL CO	ONSERVATIO			25-44956		
811 S. First St., An <u>District III</u> – (505)	334-6178	12.	20 South St. Fra	anciente 🖌 🖌	0.00	te Type of Lease ATE 🔳 FEE	· n 4	
District IV - (505)			Santa Fe, NM	NGB C 21	18 6. State C	Dil & Gas Lease No.		
1220 S. St. Francis 87505	s Dr., Santa Fe, NM			AUG 0.6 20				
(DO NOT USE T	SUNDRY NO	DTICES AND REP POSALS TO DRILL C PLICATION FOR PER	PORTS ON WELL	S	Lease]	Name or Unit Agree	ment Name	
DIFFERENT RES	ERVOIR. USE "APP	LICATION FOR PER	MIT" (FORM C-101)	FOR SUPPOR	Mamba	30 State Com	-	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Number 503H		
2. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377		
3. Address of Operator						10. Pool name or Wildcat		
		and, TX 7970)2		Wc-025 G	-07 S243225C; Lw	r Bone Spring	
4. Well Locati Unit L	0	. 396 feat	from the Sout	٦ line and	1509	feet from the Ea	ist line	
Sectio	0			tange 33E	NMPM		Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3537 GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
	MEDIAL WORK			REMEDIALW				
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🖬 P AND A 🔲								
PULL OR ALTER CASING IN MULTIPLE COMPL IN CASING/CEMENT JOB IN DOWNHOLE COMMINGLE								
CLOSED-LOO								
OTHER:	1	1.4.1	X (Classic for the state of the	OTHER:	1.1			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
7/28/18 Spud 17-1/2" Hole								
7/30/18 Ran 13-3/8", 54.5#. J55. STC casing. set @ 800'.								
Cement lead w925 sx, 13.5 ppg, 1.76 yld Tail w/200 sx, 14.8 ppg, 1.36 yld								
Circulate 590 sx to surface, test casing to 1500 psi/30 min, good test.								
Release preset rig.								
_								
Spud Date:	7/28/18		Rig Release D	ate:				
				L]		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	pui'a	math	TITLE Re	gulatory Assis	stant	DATE 7/31	1/18	
19	Renee' la	ratt					-686-3644	
Type or print nam For State Use O	me		E-mail addre			PHONE:		
	- 61	1/mit					-686-3644 7 119 18	
APPROVED BY Conditions of Ap		<u>uny</u>	TITLE			DATE7	110/10	
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