Office	Encore Minamle and Natural Decourses		Form C-103 Revised July 18, 2013
$\frac{District 1}{1625 \text{ N}} = (575) 393-6161$ 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	istrict II $-(575)$ 748-1283 OIL CONSERVATION DIVISION		30-025-44915
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000  Rio Brazos Rd., Aztec, NM 87410	Rd Arter NM 87410		STATE FEE
District IV - (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM 87505		
	SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Cosmo K 24S35E3328	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		#133H	
2. Name of Operator	f Operator		9. OGRID Number
TAP ROCK RESOURCES	CED 112018		372043
3. Address of Operator	JLI		10. Pool name or Wildcat
602 PARK POINT DRIVE, GOL	E, GOLDEN, CO 80401		3 <sup>rd</sup> Bone Spring "W" Sand
4. Well Location RECEIVED			F
Unit Letter G : 2306 feet from the NORTH line and 1902 feet from the EAST line			
Section 33 Township 24S Range 35E NMPM LEA County			
Geetion 55	11. Elevation (Show whether DR,		
3289 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	———————————————————————————————————————		
PULL OR ALTER CASING		CASING/CEMEN	ГЈОВ 🛛
CLOSED-LOOP SYSTEM	]		-
OTHER:		OTHER:	d aive nortinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD 17 <sup>1</sup> / <sub>2</sub> " surface hole @ 1022' on 6/26/18			
Run 13 3/8" casing to 1022' and test to 1000psi, run cement job with full returns through entire job.			
TD 12 ¼" intermediate @ 5039' on 7/1/18 Run 9 5/8" casing to 5019' and test to 1500psi for 30min, cement circulated to surface with full returns.			
TD 8 $3/2^{nd}$ intermediate (a) 11,620° on 7/11/18			
Run 7 5/8" casing to 11,526' and test to 1500psi for 30min, cement.			
TD 6 $\frac{3}{4}$ lateral @ 18,582' on 9/4/18			
Run 5" casing to 18,572' and test to 5000psi, cement.			
Spud Date: 6/26/18	Rig Release I	Date: 9/	/8/18
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print nameJohn MasenheimerE-mail address:jmasenheimer@taprk.com PHONE:720-460-3498			
For State Use Only			
-			
APPROVED BY: Jaren Tharp TITLE Staff 7/1gr DATE 9-12-18			
Conditions of Approval (if any):			

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