## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

В	JREAU OF LAND MANA	GEMENT		ļ.		Expires. January	31, 2018	
SUNDRY NOTICES AND REPORTION FIELD Office of the sund in the sund					5. Lease Serial No.			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM71019X			
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. RED HILLS UNIT 17H			
Name of Operator Contact: FATIMA VASQUEZ CIMAREX ENERGY COMPANY OF CO-Mail: fvasquez@cimarex.com					9. API Well No. 30-025-42325-00-X1			
3a. Address	. (include area code)		10. Field and Pool or Exploratory Area					
202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103		Ph: 432-620-1933			WC-025 G06 S253329D			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 33 T25S R33E NWNW 50 32.053800 N Lat, 103.345415	LEA COUNTY, NM							
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, (	OR OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		<b>D</b> 7	Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		n Dri	illing Operations	
	☐ Convert to Injection	t to Injection Plug Ba		■ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  03/08/18 Spud well. 03/08/18 TD 14-3/4" surface hole @ 1057'. 03/08/18 RIH w/10-3/4", J-55, 45.5#, BT&C csg & set 1053'. Mix & pump lead: 550 sx Class C, 13.7  ppg, 1.66 yld; tail w/320 sx Class C, 14.8 ppg, 1.33 yld. Circ 364 sx to surface. WOC 8 hrs. 03/21/18 Test csg to 1500# for 30 mins. Ok. 03/24/18 TD 9-7/8" int hole @ 12,504'. 03/25/18 RIH w/ 7-5/8", L-80, 29.7#, LTC csg & set @ 12,497'. 03/26/18 1st stage cmt - Mix & pump lead: 700 sx Class C, 10.5 ppg, 3.5 yld; tail w/ 250 sx Class H, 15.6 ppg, 1.20 yld. Did not circ cmt to surface. 03/27/18 2nd stage cmt - Pump 1160 sx Class C, 12.9ppg, 1.856 yld. Circ 263 sx to surface. WOC 8  RECEIVED  hrs. Test csg to 4800 psi. Ok. 03/31/18 Landed curve @ 12,835'.								
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) FATIMA V	# Electronic Submission For CIMAREX EN Imitted to AFMSS for proc	ERGY COMP	NÝ OF CO, sent SCILLA PEREZ or	to the Hobbs	; (18PP1741SI	E)		
The state of the s			THE KLOOL	ATOINT AIN	ALI OI	:		
Signature (Electronic S	ubmission)		Date 08/22/20	018				
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			THOUSE THE	* I UK K	ECORD		Data	
Approved By			Title		<del></del>		Date	
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office AUG	2 3 2018	/s/	lonathon	Shepard	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any p to any matter w	rson knowingly and thin is jurisdiction	AND WANAG	ke to any depa EMENT	artment or agency	y of the United	



## Additional data for EC transaction #432403 that would not fit on the form

## 32. Additional remarks, continued

04/08/18 TD 6-3/4" prod hole @ 21,823'.
04/11/18 RIH w/ 5-1/2" HCP-110 23# LT&C csg & set @ 11,737', 5" P-110 18# HC TMK UP BPN csg & set @ 14,140', 5" HCP-110 18# BT&C csg & set @ 21,796', & 5" P-110 18# BT&C csg & set @ 21,823'.
04/12/18 Mix & pump lead: 1100 sx Class H, 14.5 ppg, 1.22 yld. WOC.
04/13/18 Rig release.