

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEAWOLF 1-12 FED 92H9. API Well No.
30-025-43769-00-X110. Field and Pool or Exploratory Area
WC025G08S203506D-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R33E NWNW 200FNL 450FWL
32.079185 N Lat, 103.533142 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary - Revision to summary submitted 1/30/2018

(7/18/2017 - 7/21/2017) Spud w/ spudder rig @ 5:00. TD 14 3/4" hole @ 1030'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1015'. Lead w/ 630 sx CIC, yld 1.73 cu ft/sk. Tail w/ 400 sx CIC, yld 1.34 cu ft/sk. Circ 661sx to surf. Disp w/ 94 bbls FW. Rig down. Set 10.75", 5K WH. Tst to 565psi for 15 min, ok.

(10/20/17 - 11/1/17) PT BOPE 250/5,000psi, annular 250/3500, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 9360' & TD 8-3/4" hole @ 12,898'. RIH w/ 286 jts 7-5/8" 29.7# P-110 STL csg set @ 12,889'. Lead w/ 832 sx cmt, yld 3.63 cu ft/sk. Tail w/ 136 sx cmt, yld 1.47 cu ft/sk. Circ 153sx to surf. Disp w/ 591bbls BW. Set pack off & tst 10,000# for 10min. Pull tst to 40K, tst to 10,000# for 10min, ok. Set wellcap.

HOBBS OCD

SEP 13 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432364 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/23/2018 (18PP1740SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 08/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 23 2018

/s/ Jonathon Shepara

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #432364 that would not fit on the form

32. Additional remarks, continued

(12/7/17 - 12/27/17) PT BOPE 250/10,000, annular 250/5000 psi, held each 10 mins, OK. PT csg to 5000psi for 30 mins, OK. TD 6-3/4" hole @ 22,574'. RIH w/ 491 jts 5-1/2" 20# P-110 VAM SG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,556'. Tail w/ 867 sx CIH, yld 1.24 cu ft/sk. Disp w/ 499 bbls disp. TOC @ surf. Set packoff & perform pull tst (20K). Tst to 10,000# for 15min, ok. Set wellcap. RR @ 23:00.