District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec 87410
District IV
1220 S. St. Francis Dr., Sand Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## X Original Amended Reason for Amendment: GAS CAPTURE PLAN Operator & OGRID No.: Matador Production Company (228937) Date: 2/8/18

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

	Well Name			API	Well Location (ULSTR)		Expected MCF/D	Flared or Vented	Comments
	Brad Dyer #201H	Fed	Com	30-015-	UL-M Sec 35 T22S R32E	330' FSL 839' FWL	+/- 1,500	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.
	Brad Dyer #202H	Fed	Com	30-015- ****	UL-N Sec 35 T22S R32E	330'FSL 2159' FWL	+/- 1,500	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.
	Brad Dyer #205H			30-015-	UL-M Sec 35 T22S R32E	329' FSL 899' FWL	+/- 1,500	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.
	Brad Dyer #206H	Fed	Com	30-015-	UL-N Sec 35 T22S R32E	329' FSL 2219' FWL	+/- 1,500	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.
	Brad Dyer #221H	Fed	Com	30-015- ****	UL-M Sec 35 T22S R32E	330' FSL 869' FWL	+/- 2,000	~30 days	Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.