

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>3002544207</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079		7. Lease Name or Unit Agreement Name <b>WEST EUMONT UNIT</b>
4. Well Location Unit Letter B : 1185 feet from the North line and 1345 feet from the East line Section 2 Township 21S Range 35E NMPM LEA County		8. Well Number <b>211</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR		9. OGRID Number 371416
		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: STEP RATE TEST <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is injecting approximately 275 bpd at 760 psi on the surface. Following results of the step rate test, it is expected these wells will inject 500-700 bpd.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with a chart recorder, begin injecting at a gradient of 0.05 psi/ft.
3. Increase the gradient to 0.1, 0.2, 0.3, 0.4 and 0.5 psi/ft or until Formation Parting Pressure is reached.
4. A surface pressure vs. rate and bottom hole pressure vs. rate charts will be supplied to the OCD following the tests.

PROVIDE S.R.T. RESULTS  
TO SANTA FE OCD FOR  
APPROVAL

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMar TITLE Geologist DATE 09/13/2018

Type or print name Jessica LaMar E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

Accepted for Record Only

APPROVED BY: MBrown TITLE Geologist DATE 9/18/2018

Conditions of Approval (if any): MBrown 9/18/2018