Submit 1 Copy To Appropriate Dis Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88 <u>District II</u> ~ (575) 748-1283		3002544959
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8	Santa Fe, NM 87505	STATE FEE .
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N	·	6. State Oil & Gas Lease No.
87505		
The state of the s	NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE	"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MAMBA 30 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 702H
2. Name of Operator	A Gas well Guide	9. OGRID Number
EOC	RESOURCES	7377
3. Address of Operator		10. Pool name or Wildcat
	D BOX 2267 MIDLAND,TX 797-2	98092-WC025G09 S2433361;Upper WC
4. Well Location Unit Letter O: 330 feet from the SOUTH line and 1509 feet from the EAST line		
Omit Ectici		
Section 30	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County
	GL 3523'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE (OF INTENTION TO:	DOCOLIENT DEDORT OF
PERFORM REMEDIAL WO		BSEQUENT REPORT OF: ORK
TEMPORARILY ABANDON	_	RILLING OPNS. A P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		C PW
OTHER:	r completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/26/18 9-5/8", 40#, J-55 L		
9-5/8", 40#, HCK-55 LTC (3,595' - 4924')		
Lead Cement w/ 1,060 sx Class H (12.9 ppg, 1.88 yld), Tail 410 sx Class C (14.8 ppg, 1.37 yld)		
Test casing to 2250 psi for 30 min - OK. Circ 448 sx cement to surface.		
08/30/18 7-5/8", 29.7#, ECP-110, BTC SCC (0' - 1,475')		
7-5/8", 29.7#, ICYP-110, FXL (1,475' - 11,798') Cement w/ 270 sk Class A (9.0 ppg, 3.53 yld), 135 sx, (10.8 ppg,3.59yield)followed by 115 sx Class A (15.6 ppg, 1.22 yld)		
Test casing to 2,600 psi for 30 min - OK. Circ 24 sx cement to surface.		
09/07/18 Run 5-1/2", 20#,ICYP110 (0-17,336) TD 17,336', Cnt w/560 sx, (14.5 ppg,1.256 yield)		
Test to 5050 psi -	good test TOC@6173' - RR	
		•
Spud Date: 07/20	/18 Rig Release Date: 09/07/20	18
I homely postify that the inform	stion above is two and complete to the best of my Impoules	loo and haliaf
Thereby certify that the intorn	nation above is true and complete to the best of my knowled	ige and benef.
91		
SIGNATURE // /	TITLE Sr. Regulatory Admi	nistrator DATE 09/13/18
Turno on miles	ollie Barrie da amily follio	eogresources.comone: 432-848-9163
Type or print name Emily For State Use Only	E-mail address: emity_lollis@	;cogresources.cwmiONE;102-040-3 103
APPROVED BY	10 - 11 (100)	DATE 9-18-18
Conditions of Approval (if an	v):	