

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial	No.	
NMNM26	394	

	NMNM26394
4	fan and llottee or Tribe Name

SUNDRY I	JREAU OF LAND MANA NOTICES AND REPO S form for proposals to	RTS ON WEL	lsbad	Field	5. Lease Seri	6304			
abandoned wel	s form for proposals to I. Use form 3160-3 (API	D) for such pro	rescD	Hobb	Office S	allottee or T	ribe Name		
SUBMIT IN 1	RIPLICATE - Other inst	ructions on pa			7. If Unit or	CA/Agreem	ent, Name and/or No.		
1. Type of Well ☐ Other ☐ HOBBS OCD ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. VACA DRAW 20-17 FEDERAL 6H				
2. Name of Operator Contact: FATIMA VASQUETP 1 3 2018  CIMAREX ENERGY COMPANY E-Mail: fvasquez@cimarex.com						9. API Well No. 30-025-44151-00-X1			
3a. Address 600 N. MARIENFELD SUITE ( MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620- RECEIVED			10. Field and Pool or Exploratory Area WILDCAT BONE SPRING					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,	)			11. County or Parish, State				
Sec 20 T25S R33E SWSW 33 32.109737 N Lat, 103.600616				LEA COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, (	OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION					
C Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Producti	tion (Start/Resume)		☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclama	☐ Reclamation		■ Well Integrity		
Subsequent Report     ■	☐ Casing Repair	☐ New C	onstruction	□ Recomp	☐ Recomplete		Other		
☐ Final Abandonment Notice	□ Change Plans	Plug at	☐ Plug and Abandon ☐ T		orarily Abandon Drilling Operat		Drilling Operations		
	☐ Convert to Injection	🗖 Plug B	g Back		isposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  04/02/18 Spud well.  04/02/18 Spud well.  04/02/18 RIH w/ 13-3/8", J-55, 48#, STC csg & set @ 1048'. Mix & pump lead: 625 sx, 13.5 ppg, 1.73 yld Class C; tail w/250 sx, 14.8 ppg, 1.33 yld Class C. Circ 285 sx to surface. WOC 8 hrs.  04/05/18 Test csg to 1500# for 30 mins. Ok.  04/08/18 RIH w/ 9-5/8", J-55, 40#, LTC csg & set @ 4914'. Mix & pump lead: 1615 sx, 12.9 ppg, 1.78 yld, Class C; tail w/ 330 sx 14.8 ppg, 1.33 yld Class C. Circ 413 sx to surface. WOC 8 hrs. Test csg to 2800 psi. Ok.  04/12/18 TD vertical hole @ 8721'. POOH & PU curve assembly.  04/12/18 TD vertical hole @ 9682'.  04/23/18 TD 8-1/2" hole @ 18,922'.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #431582 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY, sent to the Hobbs									
Com Name (Printed/Typed) FATIMA V	mitted to AFMSS for proce ASQUEZ	- 1		on 08/17/2018   _ATORY AN/	-	=)			
						<del></del>			
Signature (Electronic S	•		ate 08/16/2		-copp				
THIS SPACE FOR FEDERALOS TATELO FAICE USE UND									
Approved By			Title ALIC	2 3 2018			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office	LAND SEANA	CEMENT	L	thon Sheparc				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any perso to any matter with	n knowingly and	ANTIFIED BOOK	kkCto any depa	rtment or ag	ency of the United		



## Additional data for EC transaction #431582 that would not fit on the form

## 32. Additional remarks, continued

04/26/18 RIH w/ 5-1/2", P-110, 20#, CY GB CD BT&C csg & set @ 18,915'. Mix & pump lead: 1120 sx, 10.5 ppg, 2.82 yld, Class H; tail w/ 2260 sx, 14.5 ppg, 1.19 yld, Class H. Circ 239 sx to surface. WOC. 04/27/18 Rig release.

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