

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. <div style="text-align: right;">30-025-44426</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.													
		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Pirate State</div>																	
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number:  <div style="text-align: right;">301H</div>		9. OGRID		11. Pool name or Wildcat  <div style="text-align: right;">Red Hills; Bone Spring, N</div>											
8. Name of Operator <div style="text-align: right;">Centennial Resource Production, LLC</div>				10. Address of Operator  <div style="text-align: right;">1001 17th Street, Suite 1800, Denver, CO 80202</div>															
12. Location		Unit Ltr		Section		Township		Range		Lot		Feet from the N/S Line		Feet from the E/W Line		County			
Surface:		P		16		24S		34E		377		South		1180		East		Lea	
BH:		B		16		24S		34E		37		North		1889		East		Lea	
13. Date Spudded <div style="text-align: right;">3/3/18</div>		14. Date T.D. Reached <div style="text-align: right;">7/27/18</div>		15. Date Rig Released <div style="text-align: right;">7/31/18</div>		16. Date Completed (Ready to Produce) <div style="text-align: right;">8/13/18</div>		17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: right;">3530</div>		20. Was Directional Survey Made? <div style="text-align: right;">Yes</div>		21. Type Electric and Other Logs Run <div style="text-align: right;">Gamma Ray</div>							
18. Total Measured Depth of Well <div style="text-align: right;">15,410</div>		19. Plug Back Measured Depth <div style="text-align: right;">15,302</div>		22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">10,474 - 15,336</div>															
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375		54.4		1327		17.5		1140 sx											
9.625		40		5359		12.25		1115 sx											
5.5		20		15,395		8.5		2100 sx											
<b>24. LINER RECORD</b>																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
<b>25. TUBING RECORD</b>																			
<b>26. Perforation record (interval, size, and number)</b> <div style="text-align: right;">10,474 - 15,336, .41, 1388 holes</div>																			
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>																			
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED									
10,474 - 15,336										12,176,696# 100 mesh									
										235,177 bbls slick water									
<b>28. PRODUCTION</b>																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)									
8/15/18				Flowing						Producing									
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
8/30/18		24hrs		64/64				1739		2387		2437		1507					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)							
		800										38.2							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">Sold</div>												30. Test Witnessed By							
31. List Attachments <div style="text-align: right;">C102, Survey, C104, Additional info doc, C103</div>																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude						NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature						Printed Name Kanicia Castillo						Title Sr. Regulatory Analyst							
E-mail Address kanicia.castill@cdevinc.com												Date 9/10/18							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Lamar 5383	T. Menefee	T. Madison
T. Grayburg	T. Bell Canyon 5409	T. Point Lookout	T. Elbert
T. San Andres	T. Cherry Canyon 6353	T. Mancos	T. McCracken
T. Glorieta	T. Manzanita Lime 6579	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Brushy Canyon 7723	Base Greenhorn	T. Granite
T. Blinberry	T. Bone Spring Lime 9158	T. Dakota	
T. Tubb	T. Avalon Shale 9240	T. Morrison	
T. Drinkard	T. First Bone Spring 10,208	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology